Submit 1 Copy To Appropriat Office	te District	State of New Mexico			Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, N <u>District II</u> – (575) 748-1283	1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 HORRS (1987) 14 (1987) 15 (1987) 16 (1987) 16 (1987) 16 (1987) 16 (1987) 16 (1987) 17 (1987) 18 (19				30-015-41469	
	811 S. First St., Artesia, NM 88210			5. Indicate Type of l	Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 APR 0 2 2018 anto Ea NIM 87505				STATE X	FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa		y panta re, mw 67.	503	6. State Oil & Gas I	ease No.	
SUNDRY NOTICES AT MEDITS ON WELLS				7 7 77		
SUNDRY NOTICES AND THEOUTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or U	nit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				BUZZ 21 STATE		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				8. Well Number 701H		
2. Name of Operator EOG RESOURCES INC				9. OGRID Number 7377		
3. Address of Operator				10. Pool name or Wildcat		
PO BOX 2267 MIDLAND, TX 79702				Wildcat Wolfcamp		
4. Well Location				_		
		et from the North	line and 31		he East line	
Section		ownship 248 Ran	<u> </u>		County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3236' GR						
12.	Check Appropriate	Box to Indicate Na	ture of Notice,	Report or Other Da	nta	
NOTIC	E OF INTENTION	TO:	SIIB	SECHIENT DEDC	NDT OE	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASI					TERING CASING	
TEMPORARILY ABANDON					<u></u>	
PULL OR ALTER CASIN		COMPL	CASING/CEMENT	JOB 🔲		
DOWNHOLE COMMING CLOSED-LOOP SYSTE	·					
OTHER:	IVI L		OTHER: Com	pletion	oxdet	
	ed or completed operation		rtinent details, and	give pertinent dates, i		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
proposed compre	ction of recompletion.					
03/00/2017	Prep well for compl	etion. Perform pre-fr	ac casing test to	a max pressure of	11500 psi	
03/00/2017 MIRU. Begin 20 Stage Frac						
		834', 0.35", 1182 ho				
03/00/2017		oroppant, 223,834 b d clean out wellbore	bis load fluid			
03/20/2017	Opened well to flow			VE 2.7	On the control of the	
	First Production			18 Bed 1	OIL CONSERVATION ARTESIA DISTRICT	
•					APR 1 0 2017	
		3			RECEIVED	
Spud Date: 12	/18/2016	Rig Release Date	: 01/1	1/2017		
]		172017		
		·				
I hereby certify that the in	formation above is true a	nd complete to the best	of my knowledge	and belief.		
	101 11			•		
SIGNATURE / / //	Maddex	TITLE Regula	atory Analyst	DATE	03/31/2017	
Tymo on mint many	· Madday	لادم المسات	kay maddov@eoo	Iresources com Direct	E. 420 606 2650	
Type or print name Kay For State Use Only	/ IVIAUUOX	E-mail address:	nay_maddux@e0g	resources.com PHON	E: 432-686-3658	
		. 4	۸۸			
APPROVED BY:	y de-	TITLE STAT	4 Mgc	DATE_	4-12-17	
Conditions of Approval (i	rany):	r -				