

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

|  |   |   |
|--|---|---|
| <b>SUBMIT IN TRIPLICATE - Other instructions on page 2</b>   |   | 1. Lease Serial No.<br>NMNM014103                         |
| 1. Type of Well<br><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other |   | 6. If Indian, Allottee or Tribe Name                      |
| 2. Name of Operator<br>DEVON ENERGY PRODUCTION CO LP<br>Contact: SHEILA A FISHER<br>Email: Sheila.Fisher@dev.com                 |   | 7. If Unit or CA/Agreement, Name and/or No.               |
| 3a. Address<br>PO BOX 250<br>ARTESIA, NM 88211   | 3b. Phone No. (include area code)<br>Ph: 575-748-1829 | 8. Well Name and No.<br>SHUGART 22 FED 1                  |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)   |   | 9. API Well No.<br>30-015-29610                           |
|  |   | 10. Field and Pool or Exploratory Area<br>SHUGART; MORROW |
|  |   | 11. County or Parish, State<br>EDDY COUNTY, NM            |

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                     |
|---|--|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize                   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Deepen                    |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Hydraulic Fracturing      |
|   | <input type="checkbox"/> Production (Start/Resume) |
|   | <input type="checkbox"/> Reclamation               |
|   | <input type="checkbox"/> Water Shut-Off            |
|   | <input type="checkbox"/> Well Integrity            |
|   | <input checked="" type="checkbox"/> Other          |
|   | Site Facility Diagram/Security Plan                |
|   | <input type="checkbox"/> Change Plans              |
|   | <input type="checkbox"/> New Construction          |
|   | <input type="checkbox"/> Recomplete                |
|   | <input type="checkbox"/> Plug and Abandon          |
|   | <input type="checkbox"/> Temporarily Abandon       |
|   | <input type="checkbox"/> Convert to Injection      |
|   | <input type="checkbox"/> Plug Back                 |
|   | <input type="checkbox"/> Water Disposal            |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the Shugart 22 Fed 1 updated to reconcile Notice of Written Order 17CABWO7.

ENTERED 2/3/17  
INTO AFMSSNM OIL CONSERVATION  
ARTESIA DISTRICT

APR 17 2017

RECEIVED

Accepted for Record Purposes.  
Approval Subject to Onsite Inspection.  
Date: 2/3/17Accepted for record - NMOCD  
4-18-17

|  |                           |
|--|---------------------------|
| 14. I hereby certify that the foregoing is true and correct.   |                           |
| Electronic Submission #360244 verified by the BLM Well Information System<br>For DEVON ENERGY PRODUCTION CO LP, sent to the Carlsbad<br>Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/10/2017 () |                           |
| Name (Printed/Typed) SHEILA A FISHER   | Title FIELD ADMIN SUPPORT |
| Signature (Electronic Submission)  | Date 12/07/2016           |

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

|   |                       |                    |
|---|-----------------------|--------------------|
| Approved By <u>Sheila Fisher</u>  | Title <u>EP's. UE</u> | Date <u>2/3/17</u> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |                       | Office             |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Shugart 22 Federal 1  
 Section 22, T18S, R31E  
 Lease #NNMM014103  
 Eddy County, N.M  
 API#30-015-29610

Production System: Open

- 1) Oil sales by tank gauge to tank truck.
- 2) Seal requirements:

A. Production Phase: On all Tanks.

- (1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed.
- (2) Valve 3 sealed closed.
- (3) Valve 4 sealed closed.
- (4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise inaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

- Valve #1: Production Line
- Valve #2: Test or Roll line
- Valve #3: Equalizer Line
- Valve #4: Circ./Drain Line
- Valve #5: Sies Line
- Valve #6: BS&W Load Line

Buried Lines:

Firewall:

Wellhead:

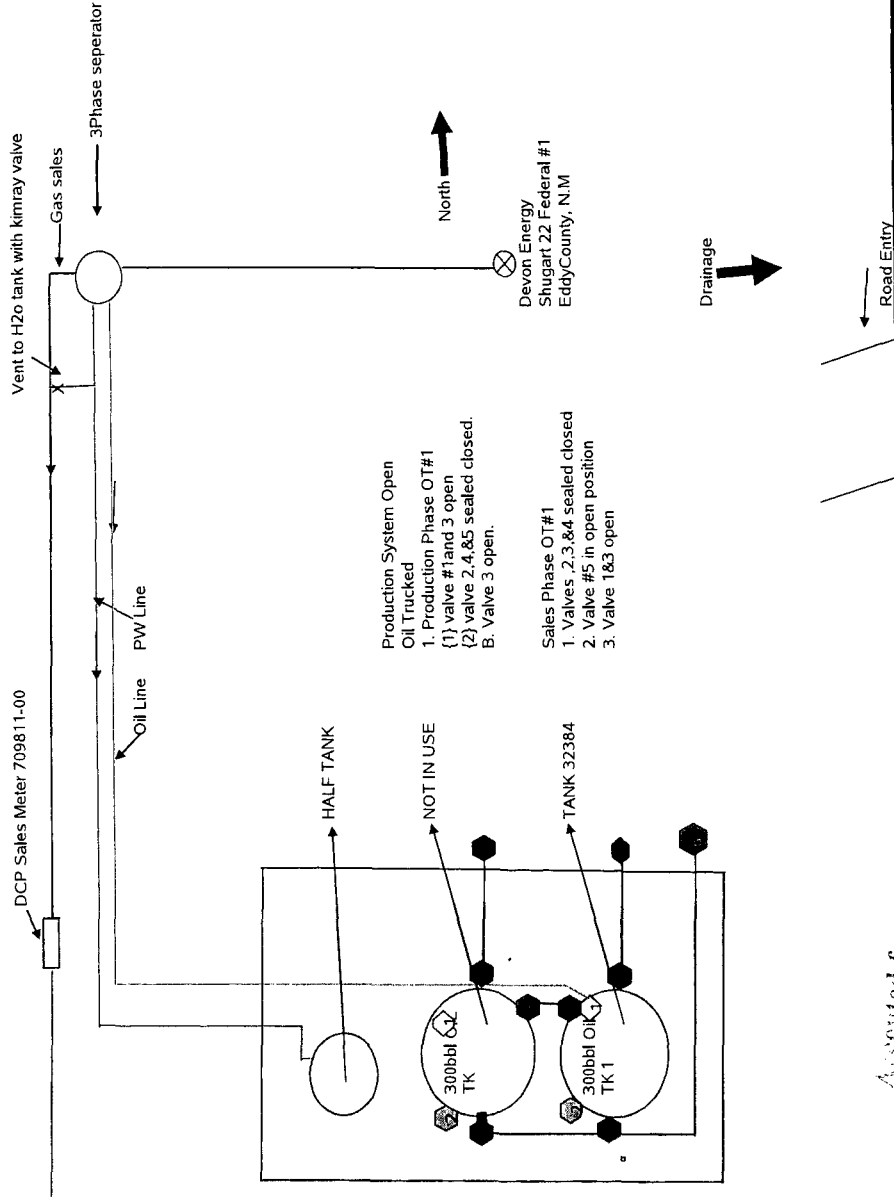
Stak-pak:

Production line:

Water line:

Gas Meter

A M C



- Production System Open  
 Oil Trucked  
 1. Production Phase OT#1  
 {1} valve #1 and 3 open  
 {2} valve 2, 4, & 5 sealed closed.  
 B. Valve 3 open.
- Sales Phase OT#1  
 1. Valves 2, 3, & 4 sealed closed  
 2. Valve #5 in open position  
 3. Valve 1 & 3 open

As recorded for record purposes.  
 Subject to Onsite Inspection.