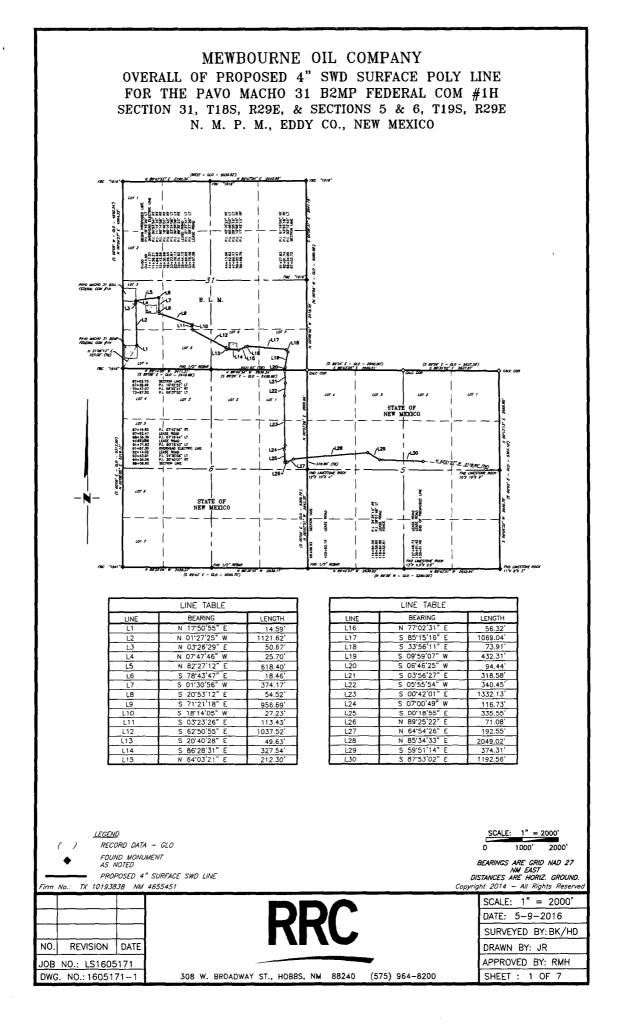
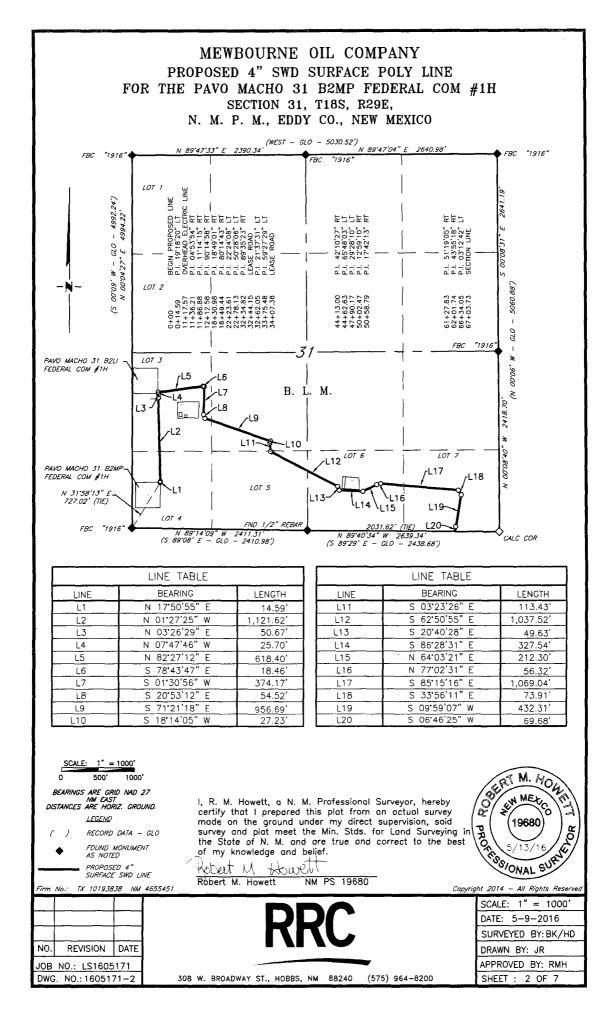
	UNITED STATES EPARTMENT OF THE I	NTERIOR			OMB NC	PPROVED 0. 1004-0137 nuary 31, 2018	
, BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals			enter an	nter an		Serial No. IM56426 ian, Allottee or Tribe Name	
abandoned we	ell. Use form 3160-3 (AP	D) for such p	roposals.		6. If Indian, Allottee or	Tribe Name	
SUBMIT IN	TRIPLICATE - Other ins	tructions on	page 2		7. If Unit or CA/Agree	ment, Name and/or No.	
<ol> <li>Type of Well</li> <li>Gas Well</li> <li>Gas Well</li> </ol>	her				8. Well Name and No. PAVO MACHO 31	B2MP FED 1H	
2. Name of Operator MEWBOURNE OIL COMPAN	Contact: VY E-Mail: jlathan@m	JACKIE LAT			<ol> <li>API Well No.</li> <li>30-015-43786-00</li> </ol>	D-S1	
3a. Address P O BOX 5270 HOBBS, NM 88241		3b. Phone No Ph: 575-39	. (include area code) 3-5905		10. Field and Pool or E PALMILLO-BON	xploratory Area E SPRING, EAST	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	<sup>1)</sup>			11. County or Parish, S	tate	
Sec 31 T18S R29E SWSW 4	50FSL 215FWL 6	t 4			EDDY COUNTY	, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE, F	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE OF	F ACTION			
Notice of Intent	Acidize	Dee	pen	Productio	on (Start/Resume)	□ Water Shut-Off	
—	Alter Casing	🗖 Hyd	raulic Fracturing	🗖 Reclamat	ion	U Well Integrity	
Subsequent Report	Casing Repair	🗖 New	Construction	🗖 Recompl	ete	Other Surface Disturbance	
Final Abandonment Notice	Change Plans		and Abandon	Tempora Water Di	rily Abandon	Surface Disturbance	
07/13/16 Mewbourne Oil wou disturbance from the Pavo M Lands.	ld like to install a 4" surfac acho 31 B2MP Fed #1H ti	ce poly SWD hrough Sectio	ine following exi n 31 onto New M	isting Aexico State <sup>-</sup>	Frust		
Bond on file: NM1693 nation	vide & NMB000919				ARTESIA	DISTRICT	
					APR 1	0 2017	
					RECE	TVFD	
14. 1 hereby certify that the foregoing i Con Name(Printed/Typed) JACKIE L	Electronic Submission # For MEWBOU nmitted to AFMSS for proc	RNE OIL COM	PANY, sent to the SCILLA PEREZ of	e Carlsbad n 07/14/2016 (*	-		
Signature (Electronic	Submission)		Date 07/13/2	016			
	THIS SPACE FO		L OR STATE	OFFICE US	E		
Approved By	J lufte	]	Title FOR	IELD M	ANAGER	Date // 6 2/	
onditions of approval, if any, are attached ertify that the applicant holds legal or eq hich would entitle the applicant to cond	uitable title to those rights in the	s not warrant or e subject lease	Office TT M-	CARLSB	AD FIELD O	FFICE	
itle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and thin its jurisdiction.	willfully to mak	e to any department or a	agency of the United	
Instructions on page 2) ** BLM REV	ISED ** BLM REVISEI	D ** BLM RE	VISED ** BLN		** BLM REVISED	) **	

DAPJ-19.17

# Revisions to Operator-Submitted EC Data for Sundry Notice #344495

· ·		
	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	DISTURB SR	DISTURB NOI
Lease:	NMNM56426	NMNM56426
Agreement:		
Operator:	MEWBOURNE OIL COMPANY PO BOX 5270 HOBBS, NM 88241 Ph: 575-393-5905	MEWBOURNE OIL COMPANY P O BOX 5270 HOBBS, NM 88241 Ph: 575.393.5905
Admin Contact:	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com
	Ph: 575-393-5905	Ph: 575-393-5905
Tech Contact:	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com	JACKIE LATHAN AUTHORIZED REPRESENTATIVE E-Mail: jlathan@mewbourne.com
	Ph: 575-393-5905	Ph: 575-393-5905
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	PALMILLO EAST BONE SPRING	PALMILLO-BONE SPRING, EAST
Well/Facility:	PAVO MACHHO 31 B2MP FED 1H Sec 31 T18S R29E Mer NMP SWSW 450FSL 2158FWL	PAVO MACHO 31 B2MP FED 1H Sec 31 T18S R29E SWSW 450FSL 215FWL





# MEWBOURNE OIL COMPANY PROPOSED 4" SWD SURFACE POLY LINE FOR THE PAVO MACHO 31 B2MP FEDERAL COM #1H SECTION 31, T18S, R29E, N. M. P. M., EDDY CO., NEW MEXICO

DESCRIPTION A strip of land 30 feet wide, being 6,703.73 feet or 406.287 rods in length, lying in Section 31, Township 18 South, Range 29 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across B. L. M. land: BEGINNING at Engr. Sta. 0+00, a point in Lot 4 of Section 31, which bears, N 31<sup>5</sup>8<sup>'</sup>13" E, 727.02 feet, from a brass cap, stamped "1916", found for the Southwest corner of Section 31; Thence N 17'50'55" E, 14.59 feet, to Engr. Sta. 0+14.59, a P. I. 19'18'20" left; Thence N 01'27'25" W, 1,121.62 feet, to Engr. Sta. 11+36.21, a P. I. 04'53'54" right; Thence N 03'26'29" E, 50.67 feet, to Engr. Sta. 11+86.88, a P. I. 11'14'15" right; Thence N 07'47'46" W, 25.70 feet, to Engr. Sta. 12+12.58, a P. I. 90'14'58" right; Thence N 82°27'12" E, 618.40 feet, to Engr. Sta. 18+30.98, a P. I. 18°49'01" right; Thence S 78'43'47" E, 18.46 feet, to Engr. Sta. 18+49.44, a P. I. 80'14'43" right; Thence S 01'30'56" W, 374.17 feet, to Engr. Sta. 22+23.61, a P. I. 22'24'08" left; Thence S 20'53'12" E, 54.52 feet, to Engr. Sta. 22+78.13, a P. I. 50'28'06" left; Thence S 71'21'18" E, 956.69 feet, to Engr. Sta. 32+34.82, a P. I. 89'35'23" right; Thence S 18'14'05" W, 27.23 feet, to Engr. Sta. 32+62.05, a P. I. 21'37'31" left; Thence S 03'23'26" E, 113.43 feet, to Engr. Sta. 33+75.48, a P. I. 59'27'29" left; Thence S 62'50'55" E, 1,037.52 feet, to Engr. Sta. 44+13.00, a P. I. 42'10'27" right; Thence S 20'40'28" E, 49.63 feet, to Engr. Sta. 44+62.63, a P. I. 65'48'03" left; Thence S 86'28'31" E, 327.54 feet, to Engr. Sta. 47+90.17, a P. I. 29'28'10" left; Thence N 64°03'21" E, 212.30 feet, to Engr. Sta. 50+02.47, a P. I. 12°59'10" right;

Thence N 77'02'31" E, 56.32 feet, to Engr. Sta. 50+58.79, a P. I. 17'42'13" right;

Thence S 85'15'16" E, 1,069.04 feet, to Engr. Sta. 61+27.83, a P. I. 51'19'05" right;

Thence S 33'56'11" E, 73.91 feet, to Engr. Sta. 62+01.74, a P. I. 43'55'18" right;

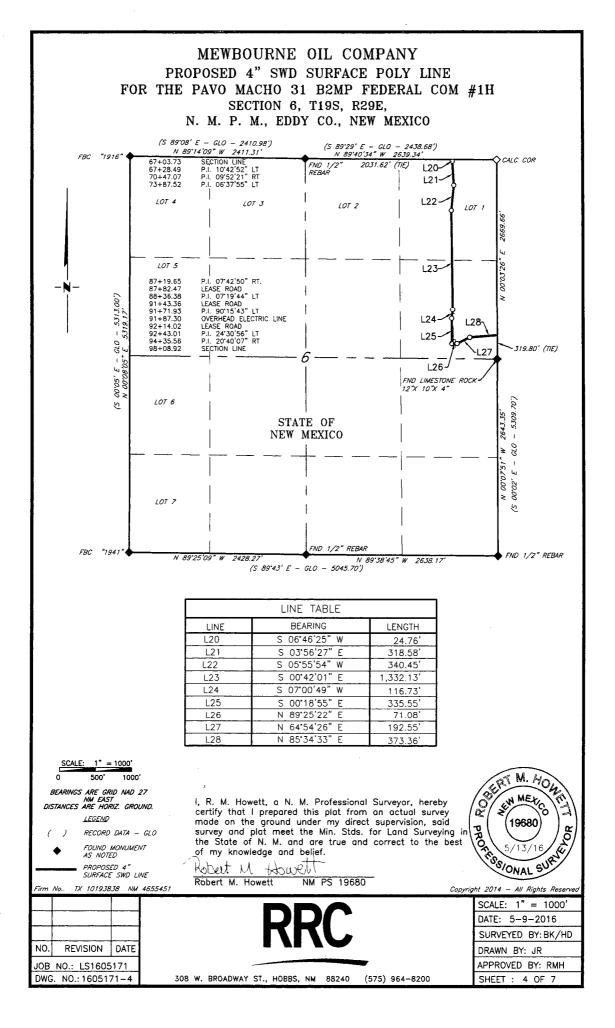
Thence S 09'59'07" W, 432.31 feet, to Engr. Sta. 66+34.05, a P. I. 03'12'42" left;

Thence S 06'46'25" W, 69.68 feet, to Engr. Sta. 67+03.73, a point on the South line of of Section 31, which bears, S 89'40'34" E, 2,031.62 feet, from a 1/2" rebar, found for the South quarter corner of Section 31.

Said strip of land contains 4.617 acres, more or less, and is allocated by forties as follows:

Lot	4		25.340	Rods	0.288	Acres
Lot	3	1	18.220	Rods	1.343	Acres
NE	1/4 SW	1/4	60.738	Rods	0.690	Acres
Lot	5		34.536	Rods	0.393	Acres
Lot	6		86.666	Rods	0.985	Acres
Lot	3		80.787	Rods	0.918	Acres

Firm No.: TX 10193838 NM	4655451 Copyrig	nht 2014 – All Rights Reserved
		SCALE: 1" = 1000'
		DATE: 5-9-2016
	RRC	SURVEYED BY: BK/HD
NO. REVISION DATE		DRAWN BY: JR
JOB NO .: LS1605171		APPROVED BY: RMH
DWG. NO.: 1605171-3	308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200	SHEET : 3 OF 7



# MEWBOURNE OIL COMPANY PROPOSED 4" SWD SURFACE POLY LINE FOR THE PAVO MACHO 31 B2MP FEDERAL COM #1H SECTION 6, T19S, R29E, N. M. P. M., EDDY CO., NEW MEXICO

### DESCRIPTION

A strip of land 30 feet wide, being 3,105.19 feet or 188.193 rods in length lying in Section 6, Township 19 South, Range 29 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across State of New Mexico land:

BEGINNING at Engr. Sta. 67+03.73, a point on the North line of Section 6, which bears, S 89'40'34" E, 2,031.62 feet, from a 1/2" rebar, found for the North quarter corner of Section 6;

Thence S 06'46'25" W, 24.76 feet, to Engr. Sta. 67+28.49, a P. I. 10'42'52" left;

Thence S 03'56'27" E, 318.58 feet, to Engr. Sta. 70+47.07, a P. I. 09'52'21" right;

Thence S 05'55'54" W, 340.45 feet, to Engr. Sta. 73+87.52, a P. I. 06'37'55" left;

Thence S 00°42'01" E, 1,332.13 feet, to Engr. Sta. 87+19.65, a P. I. 07°42'50" right;

Thence S 07'00'49" W, 116.73 feet, to Engr. Sta. 88+36.38, a P. I. 07'19'44" left;

Thence S 00°18'55" E, 335.55 feet, to Engr. Sta. 91+71.93, a P. I. 90°15'43" left;

Thence N 89'25'22" E, 71.08 feet, to Engr. Sta. 92+43.01, a P. I. 24'30'56" left;

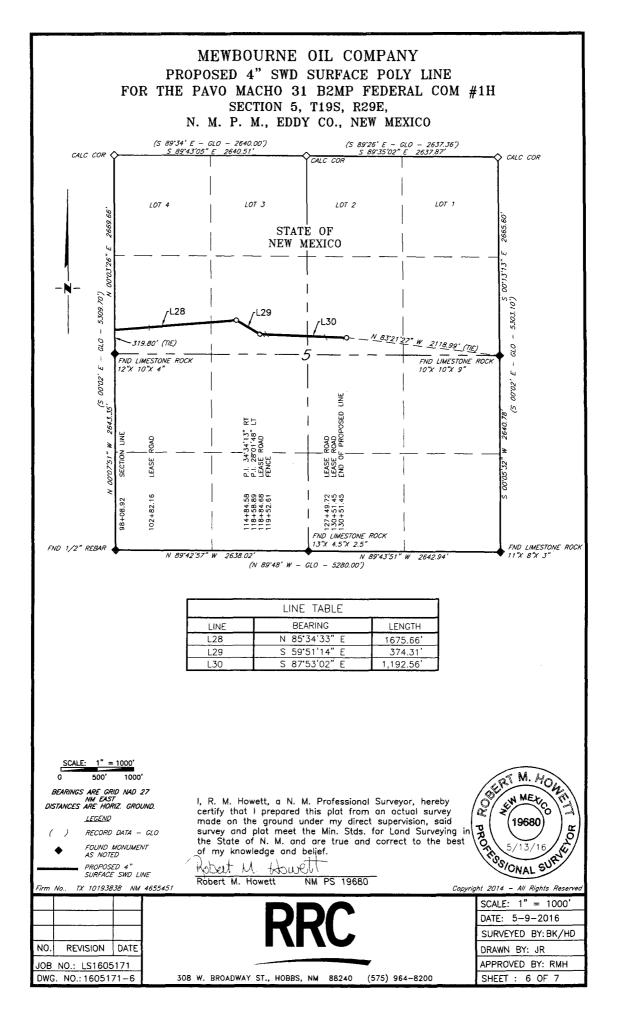
Thence N 64°54'26" E, 192.55 feet, to Engr. Sta. 94+35.56, a P. I. 20°40'07" right;

Thence N 85°34'33" E, 373.36 feet, to Engr. Sta. 98+08.92, a point on the East line of of Section 6, which bears, N 00°03'26" E, 319.80 feet, from a 12"x 10"x 4" Limestone rock, found for the East quarter corner of Section 6.

Said strip of land contains 2.138 acres, more or less, and is allocated by forties as follows:

Lot 1	81.865 Rods	0.930 Acres
SE 1/4 NE 1/4	106.328 Rods	1.208 Acres

Firm No.: 1X 10193838 NM	4655451 Copyrig	ht 2014 – All Rights Reserved
	BBA	SCALE: 1" = 1000'
		DATE: 5-9-2016
	RRC	SURVEYED BY: BK/HD
NO. REVISION DATE		DRAWN BY: JR
JOB NO .: LS1605171		APPROVED BY: RMH
DWG. NO.: 1605171-5	308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200	SHEET : 5 OF 7



# MEWBOURNE OIL COMPANY PROPOSED 4" SWD SURFACE POLY LINE FOR THE PAVO MACHO 31 B2MP FEDERAL COM #1H SECTION 5, T19S, R29E, N. M. P. M., EDDY CO., NEW MEXICO

### DESCRIPTION

A strip of land 30 feet wide, being 3,242.53 feet or 196.517 rods in length, lying in Section 5, Township 19 South, Range 29 East, N. M. P. M., Eddy County, New Mexico, being 15 feet left and 15 feet right of the following described survey of a centerline across State of New Mexico land:

BEGINNING at Engr. Sta. 98+08.92, a point on the West line of Section 5, which bears, N 00°03'26" E, 319.80 feet, from a 12" x 10" x 4" Limestone rock, found for the East quarter corner of Section 5;

Thence N 85'34'33" E, 1,675.66 feet, to Engr. Sta. 114+84.58, a P. I. 34'34'13" right;

Thence S 59'51'14" E, 374.31 feet, to Engr. Sta. 118+58.89, a P. i. 28'01'48" left;

Thence S 87'53'02" E, 1,192.56 feet, to Engr. Sta. 130+51.45, the End of Survey, a point in the Northeast quarter of of Section 5, which bears, N 83'21'27" W, 2,118.99 feet, from a 10"x 10"x 9" Limestone rock, found for the East quarter corner of Section 5.

Said strip of land contains 2.233 acres, more or less, and is allocated by forties as follows:

SE	1/4	ΝE	1/4	80.451	Rods	0.914	Acres
SE	1/4	NW	1/4	83.142	Rods	0.945	Acres
SW	1/4	NE	1/4	32.924	Rods	0.374	Acres

Firm No.: TX 10193838 NM	4655451 Сорј	rright 2014 – All Rights Reserved
	BBA	SCALE: 1" = 1000'
		DATE: 5-9-2016
	RRC	SURVEYED BY: BK/HD
NO. REVISION DATE		DRAWN BY: JR
JOB NO.: LS1605171		APPROVED BY: RMH
DWG. NO.: 1605171-7	308 W. BROADWAY ST., HOBBS, NM 88240 (575) 964-8200	SHEET : 7 OF 7

2/13/2017 Form 3160-5 (August 2007)

Probaris SP - Print Form Instance

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Bold\* fields are required.

Section 1 - Comp	Section 1 - Completed by Operator
1. BLM Office* Carlsbad, NM	2. Well Type* OIL
3. Submission Type* ◯ Notice of Intent ● Subsequent Report	<b>4. Action*</b> Surface Disturbance
	Operating Company Information
5. Company Name* MEWBOURNE OIL COMPANY	
6. Address* PO BOX 5270	<b>7. Phone Number*</b> <i>5</i> 75-393-5905
HOBBS NM 88241	
Administrative C	Administrative Contact Information
8. Contact Name* JACKIE _ LATHAN	9. Title* Authorized representative
10. Address* PO BOX 5270	<b>11. Phone Number*</b> 575-393-5905
HOBBS NM 88421	12. Mobile Number
13. E-mail*	14. Fax Number
jlathan@mewbourne.com	
Technical Con	Technical Contact Information

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2/13/2017	Probar	Probaris SP - Print Form Instance	
Check here if Technical Contact	Check here if Technical Contact is the same as Administrative Contact.	ct.	
15. Contact Name*		16. Title*	
17. Address*		18. Phone Number*	
		19. Mobile Number	
20. E-mail*		21. Fax Number	
<b>22. Lease Serial Number*</b> NMNM56426	Lease a	Lease and Agreement	
24. If Unit or CA/Agreement, Name and/or Number	e and/or Number	25. Field and Pool, or Exploratory Area* PALMILLO EAST BONE SPRING	ory Area* NG
26. County or Parish, State* EDDY NM	County an	County and State for Well	
	Associated	Associated Well Information	
27. Specify well using one of the following methods: a) Well Name, Well Number, API Number, Section, Township, b) Well Name, Well Number, API Number, Latitude, Longitude,	hip, –	Range, Qtr/Qtr, N/S Footage, E/W Footage Metes & Bounds description	
Well Name* PAVO MACHHO 31 B2MP FED		Well Number* 1H	API Number 30-015-43786
Section 31	Township 18S	Range 29E	Meridian NEW MEXICO PRINCIPAL
Qtr/Qtr SWSW	N/S Footage 450 FSL		E/W Footage 2158 FWL
Latitude	Longitude	Metes and Bounds	
28. Describc Proposed or Completed Operation Clearly state all pertinent details, including estimated recomplete horizontally, give subsurface locations an performed or provide the Bond Number on file pertine operations. If the operation results in a multiple comp	28. Describc Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional recomplete horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involv operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final	ed work and approximate duration therec al depths of all markers and zones. Attac subsequent reports shall be filed within 3 iew interval, a Form 3160-4 shall be filed	28. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all markers and zones. Attach the Bond under which the work will be performed or provide the Bond Number on file pertinent with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final

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2/13/2017

Probaris SP - Print Form Instance

Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

07/13/16 Mewbourne Oil would like to install a 6" buried poly SWD line following existing --BCB 2-13-17 disturbance from the Pavo Macho 31 B2MP Fed #1H through Section 31 onto New Mexico State

Trust Lands.

Bond on file: NM1693 nationwide & NMB000919

I hereby certify that the foregoing is true and correct.	
29. Name* JACKIE _ LATHAN	30. Title AUTHORIZED REPRESENTATIVE
<b>31. Date*</b> (MM/DD/YYYY) 07/13/2016 Today	<b>32. Signature*</b> You have the ability to sign this form only if a SmartCard or digital certificate has been issued to you.

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Probaris SP - Print Form Instance

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

	Section 2 - System Receipt Confirmation	īrmation	
33. Transaction 344495	34. Date Sent 07/13/2016	35. Processing Office Carlsbad, NM	
			_
	Section 3 - Internal Review #1 Status	Status	-
36. Review Category	37. Date Completed	38. Reviewer Name	
39. Comments			
			_
	Section 4 - Internal Review #2 Status	Status	_
40. Review Category	41. Date Completed	42. Reviewer Name	
43. Comments			
	Section 5 - Internal Review #3 Status	Status	_
44. Review Category	45. Date Completed	46. Reviewer Name	
47. Comments			
	Section 6 - Internal Review #4 Status	Status	
48. Review Category	49. Date Completed	50. Reviewer Name	
51. Comments			
			-

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		Section 7 - Final Approval Status	
52. Disposition	53. Date Completed	54. Reviewer Name	55. Reviewer Title
56. Comments			
This form is designed for submitting proposals Federal and Indian lands pursuant to applicabl number of copies to be submitted, particularly may be obtained from the local Federal office.	This form is designed for submitting proposals to perform Federal and Indian lands pursuant to applicable Federal lav number of copies to be submitted, particularly with regard may be obtained from the local Federal office.	This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard local area, or regional procedures and practices, either are shown below will be issued by, or may be obtained from the local Federal office.	ations when completed, as indicated on tions concerning the use of this form and the either are shown below will be issued by, or
Item 27 - Locations on Fec	deral or Indian land should be d	<i>Item 27</i> - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific	s. Consult the local Federal office for specific
Item 28 - Proposals to abar Item 28 - Proposals to abar Federal office. In addition, other zones with present si	ndon a well and subsequent rep , such proposals and reports sh ignificant fluid contents not sea	Item 28 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement	information as is required by the local any former or present productive zones, or ottom) and method of placement of cement
to top of any left in the ho	let placed below, between and the let method of closing top of we	pruge, must of our material placed below, between and above pluge, amount, size, memory parting of any casing, must of norma purce and no deput to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment. <b>NOTICE</b>	uy cashing, hinch of the up and inc uspur on looking to approval of the abandonment.
The Privacy Act of 1974 an required by this application.	The Privacy Act of 1974 and the regulation in 43 CFR 2.4 required by this application.	.48(d) provide that you be furnished the following information in connection with information	information in connection with information
AUTHORITY: 30 U.S.C.	AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.	.S.C. 396; 43 CFR 3160.	
<b>PRINCIPAL PURPOSE</b> operations, on a Federal of Resource lands and resour reviewing the completed v by 43 CFR 3162.3-2, 3162 analyzing future applicatic	<b>PRINCIPAL PURPOSE:</b> The information is used to: (1) operations, on a Federal or Indian lease; and (2) document Resource lands and resources, such as: (a) evaluating the erviewing the completed well operations for compliance v by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reportin analyzing future applications to drill or modify operations	<b>PRINCIPAL PURPOSE:</b> The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.	is, and report completion of subsequent well agement, disposal and use of National oposed subsequent well operation and ig approval to perform those actions covered required by 43 CFR 3162.4-1(c) and (d)
<b>ROUTINE USES:</b> Information from the record an relevant to civil, criminal or regulatory investigatio facilitate collection of debts owed the Government.	nation from the record and/or th or regulatory investigations or J ts owed the Government.	ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.	I, State, local or foreign agencies, when luiries or to consumer reporting agencies to

# BLM LEASE NUMBER: NMNM56426 COMPANY NAME: Mewbourne Oil Company ASSOCIATED WELL NAME: Pavo Macho 31 B2MP Fed 1H

# BURIED PIPELINE STIPULATIONS

A copy of the application (Grant, APD, or Sundry Notice) and attachments, including conditions of approval, survey plat and/or map, will be on location during construction. BLM personnel may request to you a copy of your permit during construction to ensure compliance with all stipulations.

Holder agrees to comply with the following stipulations to the satisfaction of the Authorized Officer:

1. The Holder shall indemnify the United States against any liability for damage to life or property arising from the occupancy or use of public lands under this grant.

2. The Holder shall comply with all applicable Federal laws and regulations existing or hereafter enacted or promulgated. In any event, the holder shall comply with the Toxic Substances Control Act of 1976 as amended, 15 USC 2601 et seq. (1982) with regards to any toxic substances that are used, generated by or stored on the right-of-way or on facilities authorized under this right-of-way grant. (See 40 CFR Part 702-799 and especially, provisions on polychlorinated biphenyls, 40 CFR 761.1-761.193.) Additionally, any release of toxic substances (leaks, spills, etc.) in excess of the reportable quantity established by 40 CFR Part 117 shall be reported as required by the Comprehensive Environmental Response, Compensation, and Liability Act, section 102b. A copy of any report required or requested by any Federal agency or State government as a result of a reportable release or spill of any toxic substances shall be furnished to the authorized officer concurrent with the filing of the reports to the involved Federal agency or State government.

3. The holder agrees to indemnify the United States against any liability arising from the release of any hazardous substance or hazardous waste (as these terms are defined in the Comprehensive Environmental Response, Compensation and Liability Act of 1980, 42 U.S.C. 9601, <u>et seq</u>. or the Resource Conservation and Recovery Act, 42 U.S.C.6901, <u>et seq</u>.) on the Right-of-Way (unless the release or threatened release is wholly unrelated to the Right-of-Way holder's activity on the Right-of-Way), or resulting from the activity of the Right-of-Way holder on the Right-of-Way. This agreement applies without regard to whether a release is caused by the holder, its agent, or unrelated third parties.

4. If, during any phase of the construction, operation, maintenance, or termination of the pipeline, any oil or other pollutant should be discharged from the pipeline system, impacting Federal lands, the control and total removal, disposal, and cleaning up of such oil or other pollutant, wherever found, shall be the responsibility of holder, regardless of fault. Upon failure of holder to control, dispose of, or clean up such discharge on or affecting Federal lands, or to repair all damages resulting therefrom, on the Federal lands, the Authorized Officer may take such measures as he deems necessary to control and clean up the discharge and restore the area, including where appropriate, the aquatic environment and fish and wildlife habitats, at the full expense of the holder. Such action by the Authorized Officer shall not relieve holder of any responsibility as provided herein.

5. All construction and maintenance activity will be confined to the authorized right-of-way.

6. The pipeline will be buried with a minimum cover of 36 inches between the top of the pipe and ground level.

7. The maximum allowable disturbance for construction in this right-of-way will be  $\underline{30}$  feet:

- Blading of vegetation within the right-of-way will be allowed: maximum width of blading operations will not exceed **20** feet. The trench is included in this area. (*Blading is defined as the complete removal of brush and ground vegetation.*)
- Clearing of brush species within the right-of-way will be allowed: maximum width of clearing operations will not exceed <u>30</u> feet. The trench and bladed area are included in this area. (*Clearing is defined as the removal of brush while leaving ground vegetation (grasses, weeds, etc.) intact. Clearing is best accomplished by holding the blade 4 to 6 inches above the ground surface.*)
- The remaining area of the right-of-way (if any) shall only be disturbed by compressing the vegetation. (*Compressing can be caused by vehicle tires, placement of equipment, etc.*)

9. The holder shall minimize disturbance to existing fences and other improvements on public lands. The holder is required to promptly repair improvements to at least their former state. Functional use of these improvements will be maintained at all times. The holder will contact the owner of any improvements prior to disturbing them. When necessary to pass through a fence line, the fence shall be braced on both sides of the passageway prior to cutting of the fence. No permanent gates will be allowed unless approved by the Authorized Officer.

10. Vegetation, soil, and rocks left as a result of construction or maintenance activity will be randomly scattered on this right-of-way and will not be left in rows, piles, or berms, unless otherwise approved by the Authorized Officer. The entire right-of-way shall be recontoured to match the surrounding landscape. The backfilled soil shall be compacted and a 6 inch berm will be left over the ditch line to allow for settling back to grade:

11. In those areas where erosion control structures are required to stabilize soil conditions, the holder will install such structures as are suitable for the specific soil conditions being encountered and which are in accordance with sound resource management practices.

12. The holder will reseed all disturbed areas. Seeding will be done according to the attached seeding requirements, using the following seed mix.

( ) seed mixture 1	() seed mixture 3
(X) seed mixture 2	() seed mixture 4
( ) seed mixture 2/LPC	() Aplomado Falcon Mixture

13. All above-ground structures not subject to safety requirements shall be painted by the holder to blend with the natural color of the landscape. The paint used shall be color which simulates "Standard Environmental Colors" – **Shale Green**, Munsell Soil Color No. 5Y 4/2.

14. The pipeline will be identified by signs at the point of origin and completion of the right-ofway and at all road crossings. At a minimum, signs will state the holder's name, BLM serial number, and the product being transported. All signs and information thereon will be posted in a permanent, conspicuous manner, and will be maintained in a legible condition for the life of the pipeline.

15. The holder shall not use the pipeline route as a road for purposes other than routine maintenance as determined necessary by the Authorized Officer in consultation with the holder before maintenance begins. The holder will take whatever steps are necessary to ensure that the pipeline route is not used as a roadway. As determined necessary during the life of the pipeline, the Authorized Officer may ask the holder to construct temporary deterrence structures.

16. Any cultural and/or paleontological resources (historic or prehistoric site or object) discovered by the holder, or any person working on his behalf, on public or Federal land shall be immediately reported to the Authorized Officer. Holder shall suspend all operations in the immediate area of such discovery until written authorization to proceed is issued by the Authorized Officer. An evaluation of the discovery will be made by the Authorized Officer to determine appropriate actions to prevent the loss of significant cultural or scientific values. The holder will be responsible for the cost of evaluation and any decision as to proper mitigation measures will be made by the Authorized Officer after consulting with the holder.

17. The operator shall be held responsible if noxious weeds become established within the areas of operations. Weed control shall be required on the disturbed land where noxious weeds exist, which includes associated roads, pipeline corridor and adjacent land affected by the establishment of weeds due to this action. The operator shall consult with the Authorized Officer for acceptable weed control methods, which include following EPA and BLM requirements and policies.

18. <u>Escape Ramps</u> - The operator will construct and maintain pipeline/utility trenches [that are not otherwise fenced, screened, or netted] to prevent livestock, wildlife, and humans from becoming entrapped. At a minimum, the operator will construct and maintain escape ramps, ladders, or other methods of avian and terrestrial wildlife escape in the trenches according to the following criteria:

- a. Any trench left open for eight (8) hours or less is not required to have escape ramps; however, before the trench is backfilled, the contractor/operator shall inspect the trench for wildlife, remove all trapped wildlife, and release them at least 100 yards from the trench.
- b. For trenches left open for eight (8) hours or more, earthen escape ramps (built at no more than a 30 degree slope and spaced no more than 500 feet apart) shall be placed in the trench.