Form 3160-5 (June 2015)

UNITED STATES OM OIL CONSERVATION DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT ARTESIA DISTRICT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC028978B

SUNDRY NOTICES AND REPORTS ON WELASR]	. 7	2017
Do not use this form for proposals to drill or to re-enter an		

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.		
Type of Well Gas Well					8. Well Name and No. NORTH BENSON QUEEN UNIT 34		
2. Name of Operator Contact: NANCY FITZWATER LINN OPERATING, INC. E-Mail: NFITZWATER@LINNENERGY.COM					9. API Well No. 30-015-04560		
			(include area code 0-4266	e)	10. Field and Pool or Exploratory Area BENSON QUEEN GRAYBURG NOR		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				<u> </u>	11. County or Parish, State		
Sec 33 T18S R30E Mer 6PM NENE 660FNL 330FEL					EDDY COUNTY, NM		
12. CHECK THE AP	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE (OF NOTICE,	REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	□ Product	ion (Start/Resume)	☐ Water Shut-Off	
_	☐ Alter Casing	□ Hyd	raulic Fracturing	Reclam	ation	■ Well Integrity	
Subsequent Report ■	□ Casing Repair	□ New	Construction	Recomp	olete	☐ Other	
Final Abandonment Notice	☐ Change Plans	🗷 Plug	and Abandon	Tempor	rarily Abandon		
·	☐ Convert to Injection	Plug	; Back	■ Water I	Disposal 4	-17-17	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi Linn Operating, Inc. is respect abandonment procedure for the 3/24/17 - MIRU. 3/27/17 - Pull out rods, pump, 3/28/17 - Circ hole w/mud lade Spot 25 sks cmt @ 1520'. Per 3/29/17 - Perf @ 1520'. RIH of with BLM). Pump 25 sks plug free stuck tubing. 3/30/17 - RU wireline. Run in vapproval to cut tubing at 965'.	operations. If the operation responded ment Notices must be file in all inspection. fully submitting for your responded to North Benson Queen Land tubing. Set CIBP at 2 and tubing. Set CIBP at 2 and fuid. Pump 25 sks on the file 605'. RIH to 1528', diction pen ended and tagged TO (2015) and tubing simple wireline through tubing, ta Cut tubing and unable to	sults in a multipled only after all eview and ap Jnit well #34 I 2730'. top of CIBP (d in not tag TOC (d 1533' (tuck. Attempt ag TOC at 985)	e completion or rerequirements, included a control of the final ocated in Eddy 2730'.	completion in a ading reclamation plug and County, NM.	new interval, a Form 316 in, have been completed.	ATTION 7 - / 2 ATTION 7 - / 2	
14. I hereby certify that the foregoing is	Electronic Submission #3	372258 verifie PERATING, IN	d by the BLM W IC., sent to the	ell Information Carlsbad	n System	b _{ro-}	
Name (Printed/Typed) NANCY FITZWATER			Title REGULATORY SUPERVISOR				
Signature (Electronic S			Date 04/06/		- NCCEOtE	d for record	
accepted to- Record	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE PO V		
Approved By	a. ams		Title 5	ET		9-7-17 Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would extitle the applicant to condu	nitable title to those rights in the ct operations thereon.	subject lease	Office C	60			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly an thin its jurisdiction	nd willfully to m	ake to any department or	agency of the United	

Additional data for EC transaction #372258 that would not fit on the form

32. Additional remarks, continued

Calc freepoint and got BLM approval to cut tubing at 900'. POOH w/tubing. Perf csg at 665' and establish inj rate. Sqz 25 sks cmt. 3/31/17 - Tag TOC at 552' (notified BLM and received permission to proceed). Perf csg at 200'. Set pkr and establish inj rate of 3 bpm at 200 psi. Sqz 50 sks cmt - did not circ to surface. WOC 4 hrs. Did not tag. Pump 50 sks cmt. 4/3/17 - Did not tag surface plug. Pump 20 bbls salt gel pill ahead of 75 sks cmt. WOC overnight. 4/4/17 - Did not tag surface plug. Sqz 75 sks cmt. WOC 5 hours. Tag TOC at 153'. Discuss work plan with BLM - to perf & sqz at 100' and circ to surface. 4/5/17 - Perf @ 100'. Establish inj rate. Pump 20 bbls salt gel pill and 75 sks cmt. WOC 4 hours. Did not tag. Pump 9 bbls cmt and circ to surface. 4/6/17 - Pump 2 bbls cmt to top off cmt on all strings. RDMO. 4/7/17 - Verify cmt to surface. Cut off wellhead. Weld on "underground dry hole marker". Backfill cellar.