

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Lease Serial No.
NMNM114350

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM134487

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
MEDWICK 32 FEDERAL COM 11H

2. Name of Operator

CIMAREX ENERGY COMPANY OF CO

Contact: AMITHY E CRAWFORD

E-Mail: acrawford@cimarex.com

9. API Well No.
30-015-42175-00-S1

3a. Address

202 S CHEYENNE AVE SUITE 1000
TULSA, OK 74103.4346

3b. Phone No. (include area code)

Ph: 432-620-1909

10. Field and Pool, or Exploratory
UNKNOWN
WILDCAT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 32 T26S R27E Lot 1 210FSL 750FEL
32.000217 N Lat, 104.122061 W Lon11. County or Parish, and State
EDDY COUNTY, NM**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Cimarex Respectfully Requests approval for water disposal:

Name of Formation: 2nd Bone Spring

BWPD: 244

Water Stored: 500 bbl water tanks

Water is piped to facility

Disposal Facility Info:
Cimarex'sSEE ATTACHED FOR
CONDITIONS OF APPROVALBC 4-18-17
Accepted for record - NMOCDNM OIL CONSERVATION
ARTESIA DISTRICT
APR 17 2017

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #347352 verified by the BLM Well Information System

For CIMAREX ENERGY COMPANY OF CO, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 08/11/2016 (16PP1982SE)

Name (Printed/Typed) AMITHY E CRAWFORD

Title REGULATORY ANALYST

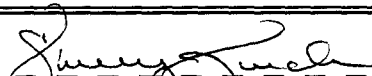
Signature

(Electronic Submission)

Date 08/09/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By



Title

EPS/LEF

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #347352 that would not fit on the form

32. Additional remarks, continued

Assault 14 Fee 9 SWD- Section 14 T1S Block 59
Elwood 29 Fee 1 SWD- Section 29, T2, Block 59
Middleground 16 fee 3 SWD- Section 16, T1, Block 59
Spend A Buck 41 Fee SWD- Section 41, T1, Block 59

- 113084
- 111641
- 108115
- 103234

Oil & Gas Data Query

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Lease Summary

Api Number: 10932895	District: 08
Oil Lease No./Gas Well ID No: 47638	Lease Name: ASSAULT 14 FEE SWD
Well Number: 9	Well Type: Oil
Field Number: 31913800	Field Name: FORD, WEST (WOLFCAMP)
Current Operator Number: 153438	Current Operator Name: CIMAREX ENERGY CO.
Operator Status: Active	

Uic Results for API Number

1 results

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UIC No.	API No.	District	Lease No.	Lease Name	Well No.	Field Name	Operator Name	County	Oil/Gas
000113054	10932895 <div>Links</div>	08	47638 <div>Links</div>	ASSAULT 14 FEE SWD	9	FORD, WEST (WOLFCAMP)	CIMAREX ENERGY CO.	CULBERSON	Oil

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Lease Detail

Drilling Permits Wellbore **UIC** Severance P4 Oil Proration Gas Proration Inactive Well Aging Inactive Well P5 Renewal Status Orphan Well Aging Operator

Lease Summary

Api Number: 10932782

District: 08

Oil Lease No./Gas Well ID No: 46599

Lease Name: ELWOOD 29 FEE SWD

Weil Number: 1

Well Type: **Oil**

Field Number: **34532500**

Field Name: **GERALDINE, SOUTH (OLDS -A-)**

Current Operator Number: **153438**

Current Operator Name: **CIMAREX ENERGY CO.**

Operator Status: **Active**

Uic Results for API Number

1 results

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<u>UIC No.</u>	<u>API No.</u>	<u>District</u>	<u>Lease No.</u>	<u>Lease Name</u>	<u>Well No.</u>	<u>Field Name</u>	<u>Operator Name</u>	<u>County</u>	<u>Oil/Gas</u>
000111641	10932782 <input type="text" value="Links"/>	08	46599 <input type="text" value="Links"/>	ELWOOD 29 FEE SWD	1	GERALDINE, SOUTH (OLDS -A-)	CIMAREX ENERGY CO.	CULBERSON	Oil

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Oil & Gas Data Query

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Injection/Disposal Permit Query Results

Search Criteria:

Lease Type: Oil

District: 08

Oil Lease No./Gas Well ID No: 45592

Lease Names: MIDDLEGROUND 16 FEE SWD

Operator(s): 153429 - CIMAREX ENERGY CO. OF COLORADO; 153437 - CIMAREX ENERGY SERVICES, INC.; 153438 - CIMAREX ENERGY CO.

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UIC No.	API No.	District	Lease No.	Lease Name	Well No.	Field Name	Operator Name	County	Oil/Gas
000108115	10932532 Links ▼	08	45592 Links ▼	MIDDLEGROUND 16 FEE SWD	3	GERALDINE, SOUTH (OLDS -A-)	CIMAREX ENERGY CO.	CULBERSON	Oil

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Injection/Disposal Permit Query Results

Search Criteria:

Lease Type: Oil

District: 08

Oil Lease No./Gas Well ID No: 41640

Lease Names: SPEND A BUCK 41 FEE

Operator(s): 153429 - CIMAREX ENERGY CO. OF COLORADO; 153437 - CIMAREX ENERGY SERVICES, INC.; 153438 - CIMAREX ENERGY CO.

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<u>UTC No.</u>	<u>API No.</u>	<u>District</u>	<u>Lease No.</u>	<u>Lease Name</u>	<u>Well No.</u>	<u>Field Name</u>	<u>Operator Name</u>	<u>County</u>	<u>Oil/Gas</u>
000103236	10932395 Links ▼	08	41640 Links ▼	SPEND A BUCK 41 FEE	1	GERALDINE, SOUTH (OLDS -A-)	CIMAREX ENERGY CO.	CULBERSON	Oil

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Injection/Disposal Permit Detail

Injection/Disposal Permit Detail Information	
UIC No.:	000103236
API No.:	109-32395
Well No.:	1
Original Authority Date:	06/03/2011
H-1 No.:	
H-1 Date:	
W14 Date:	12/23/2014
W14 No.:	13285
Permit Canceled Date:	
W-3 Plugged Date:	
Injection Type:	Disposal into a nonproductive zone (W-14)
Special Conditions:	
H-10 Status:	ACTIVE
Permitted Fluid(s):	Salt Water
Other Permitted Fluid(s):	
Reported Fluid(s):	SALT WATER
Other Reported Fluid(s):	
Activated Flag:	Y
Max Liquid Injection Pressure (PSI):	6000
Max Gas Injection Pressure (PSI):	
Max Liquid Injection Volume (BBLS/Day):	50000
Max Gas Injection Volume (MCF/Day):	0
Approved Packer Depth:	13827
Top Injection Zone:	13900
Bottom Injection Zone:	15150
H-5 Schedule Date:	
H-5 Due Date:	
H-5 Received Date:	08/25/2014
Last H-5 Date:	08/08/2014
Last H-5 Type:	MECHANICAL INTEGRITY TEST
Last H-5 Results:	PASSED
H-5 Test Frequency:	AFTER WORKOVER

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Disposal of Produced Water From Federal Wells
Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency shall be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
6. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
7. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
8. Disposal at any other site will require prior approval.
9. Subject to like approval by NMOCD.

7/10/14