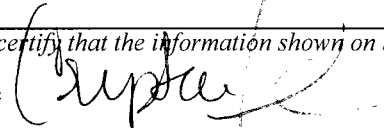


Submit To Appropriate District Office Two Copies <b>ARTESIA DISTRICT</b> 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>NM OIL CONSERVATION</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011							
<b>JAN 23 2017</b> <b>RECEIVED</b>						1. WELL API NO. 30-015-42320													
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
						3. State Oil & Gas Lease No.													
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)						5. Lease Name or Unit Agreement Name CASCADE FEE													
						6. Well Number: 001													
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator RKI EXPLORATION & PRODUCTION, LLC						9. OGRID 246289													
10. Address of Operator 3500 One Williams Center, MD 35 Tulsa, OK 74172						11. Pool name or Wildcat CASS DRAW/BONE SPRING													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	C	32	22S	27E		1650	S	1650	E	EDDY									
BH:	C	32	22S	27E		1650	S	1650	E	Eddy									
13. Date Spudded 08/10/2014	14. Date T.D. Reached 08/23/2014		15. Date Rig Released 1/31/2015			16. Date Completed (Ready to Produce) SHUT IN			17. Elevations (DF and RKB, RT, GR, etc.) 3160 GR										
18. Total Measured Depth of Well TVD 9,617.67 TD 9,620'			19. Plug Back Measured Depth TVD 9,570.71 TD 9,573'			20. Was Directional Survey Made? Yes			21. Type Electric and Other Logs Run Gamma										
22. Producing Interval(s), of this completion - Top, Bottom, Name Bone Spring (5,385-8,840)																			
<b>23. CASING RECORD (Report all strings set in well)</b>																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13.375"		48#		0-425'		17.5"		, 430 sks		86 sks back to sfc									
9.625"		36#		0-1,923'		12.25"		, 675 sks		194 sks back to sfc									
7"		26#		0-7,939'		8.75"		, 762 sks		152 sks off dv									
7"		26#		7,939'-9,620		8.75"		, 810 sks		202 sks back to sfc									
								, sks											
<b>24. LINER RECORD</b>																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		<b>25. TUBING RECORD</b>													
						SIZE 2 7/8"		DEPTH SET 5,620'		PACKER SET N/A									
26. Perforation record (interval, size, and number) 6,450' - 8,684' .40 diameter holes 174 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6,450' - 8,684'</td> <td>978,718 bbls fluid</td> </tr> <tr> <td>6,450' - 8,684'</td> <td>1,165,571 lbs proppant</td> </tr> <tr> <td>-</td> <td></td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6,450' - 8,684'	978,718 bbls fluid	6,450' - 8,684'	1,165,571 lbs proppant	-	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED																		
6,450' - 8,684'	978,718 bbls fluid																		
6,450' - 8,684'	1,165,571 lbs proppant																		
-																			
<b>28. PRODUCTION</b>																			
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) N/A				Well Status (Prod. or Shut-in) Shut In													
Date of Test N/A	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)													
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By									
31. List Attachments																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Latitude Longitude NAD 1927 1983 Printed Name CRYSTAL FULTON Title PERMITTING TECH I Date 1/26/17 E-mail Address Crystal.Fulton@WPXEnergy.com																			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology