Submit 1 Copy To Appropriate District Office District I – (575) 393-614 No. 12514 DISTRICT PROPRIES AND STRICT PROPRIES AND STRICT OF STRICT PROPRIES AND STRICT OF STRICT OF STRICT OF STRICT OF STRICT OF STRICT OF STRICT	Form C-10
Office District I – (575) 393-614 NO CONSERVATION Minerals and ARTESIA DISTRICT District II – (575) 748-1283 ARTESIA DISTRICT District II – (575) 748-1283	Revised July 18, 201 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 8821 MAR 3 1 25 11 OIL CONSERVATION DIVISION	30-015-32903
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505	5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 8760CEIVED	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Funk 49
PROPOSALS.)	8. Well Number 2
1. Type of Well: Oil Well ☐ Gas Well ☐ Other 2. Name of Operator	9. OGRID Number
V-F PETROLEUM INC.	24010
3. Address of Operator P.O. Box 1889, Midland, Texas 79702	10. Pool name or Wildcat POW Atoka
4. Well Location	
Unit Letter A: 660 feet from the North line and 990 feet from the East	t line
Section 33 Township 16-S Range 26-E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, e	(c)
3,351' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Rep	ort or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABONDON REMEDIAL WORK	☐ ALTERING CASING ☐
TEMORARILY ABONDON CHANGE PLANS COMMENCE DRILL	
PULL OR ALTER CASING	JOB
_	s ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Oper Rat hole and cellar have been filled and leveled. Cathodic protection holes have been partially a steel marker at least 1 in diameter and at least 1 in	properly abandoned. LAT-32, 889287 parterned: It shows the LOMG-104, 3813 7 ARTER/QUARTER LOCATION OR
☐ The location has been leveled as nearly as possible to original ground contour and has l	been cleared of all junk, trash, flow lines and
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below group. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed to be removed.)	have been remediated in compliance with action equipment and junk have been removed
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and location, except for utility's distribution infrastructure.	l lines have been removed from lease and well
When all work has been completed, return this form to the appropriate District office to school	edule an inspection.
SIGNATURE TITLE Petroleum Engineer	DATE <u>03/28/2017</u>
For State Use Only	m.com PHONE: 432-683-3344
APPROVED BY: Ments for TITLE Comprise OF Conditions of Approval (if any):	Fice DATE 4/4/2017

