Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103			
Office <u>District I</u> (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.			
District II - (575) 748-1283	OIL CONSERVATION DIVISION	30-015-22526			
811 S First St., Artesta, NM 88210 District III (505) 334-6178		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE 🖌 FEE			
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	B-3823-1				
87505					
SUNDRY NOTION	7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOS	Empire Abo Unit (309164)				
PROPOSALS.)	ATION FOR PERMIT" (FORM C-101) FOR SUCH				
1. Type of Well: Oil Well	8. Well Number 272A				
2. Name of Operator	9. OGRID Number				
Apache Corporation		873			
3. Address of Operator		10. Pool name or Wildcat			
303 Veterans Airpark Lane, Suite 10	Empire; Abo (22040)				
4. Well Location					
	1300 feet from the North line and	2345 feet from the East line			
Unit Letter;	ieet from the fine and				
Section 05	Township 18S Range 28E	NMPM County Eddy			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
	3652' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
12. Choir Appropriate Box to indicate Nature of Notice, Report of Other Data					

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM				
OTHER:			OTHER:	<u> </u>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache would like to TA this well:Workover was not a success. Rig is on Location waiting a verbal From Ray Podany or Richard Inge with the OCD. 03-17-17

Objective: TA wellbore

Procedure:

- 1. POOH with tbg
- 2. Set CIBP @ 5,962' w/ 35' of cmt
- 3. Circulate fluid and pressure test well
- 4. Submit chart to OCD for TA approval

5. See attached WBD diagram

Spud Date: 06/09/1978	Rig Release Date: 06/25/1978					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE CMA Fullis	TITLE Regulatory Analyst	DATE 03-17-2017				
Type or print name EMILY FOLLIS	E-mail address: emily.follis@apachecorp.com	PHONE: (432) 818-1801				
For State Use Only						
APPROVED BY: <u>Piculan</u> /NGE Conditions of Approval (if any):	TITLE COMPLIANCE OFFICER	DATE 4/25/17				



April 13, 2017

Empire ABO Unit # I-272 Legal Name: Empire ABO Unit #272A API # 30-015-22526 Eddy County, NM Producing Interval: 6,130-210'

Objective: TA wellbore

Procedure:

- 1. POOH with tbg
- 2. Set CIBP @ 5,962' w/ 35' of cmt
- 3. Circulate fluid and pressure test well
- 4. Submit chart to OCD for TA approval



