

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Artesia District II  
Received  
4/21/17  
Form C-141  
Revised August 8, 2011  
Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

### Release Notification and Corrective Action

**NAB1711552007**

|   |   |
|---|---|
| <b>OPERATOR</b> <input checked="" type="checkbox"/> Initial Report <input checked="" type="checkbox"/> Final Report |   |
| <b>Name of Company</b> Devon Energy Production Company  | <b>Contact</b> Matt Nettles, Production Foreman |
| <b>Address</b> 6488 Seven Rivers Hwy Artesia, NM 88210  | <b>Telephone No.</b> 575-513-5767               |
| <b>Facility Name</b> Burton Flat Deep Unit 52-56 Facility   | <b>Facility Type</b> Oil                        |
| <b>Surface Owner</b> Federal  | <b>Mineral Owner</b> Federal                    |
| <b>API No</b> 30-015-40693  |   |

### LOCATION OF RELEASE

| Unit Letter | Section | Township | Range | Feet from the | North/South Line | Feet from the | East/West Line | County |
|-------------|---------|----------|-------|---------------|------------------|---------------|----------------|--------|
| H           | 03      | 21S      | 27E   | 4000          | North            | 50            | East           | Eddy   |

Latitude: 32.5116844 Longitude: -104.1690369

### NATURE OF RELEASE

|   |  |  |
|---|--|--|
| <b>Type of Release</b><br>Produced Water  | <b>Volume of Release</b><br>450BBLS  | <b>Volume Recovered</b><br>450BBLS                       |
| <b>Source of Release</b><br>Tanks overflowed  | <b>Date and Hour of Occurrence</b><br>4.11.2017 @ 7:00 PM                  | <b>Date and Hour of Discovery</b><br>4.11.2017 @ 7:00 PM |
| <b>Was Immediate Notice Given?</b><br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required | <b>If YES, To Whom?</b><br>OCD-Mike Bratcher<br>BLM-Shelly Tucker          |  |
| <b>By Whom</b> , Hub Perry, Production Foreman  | <b>Date and Hour</b><br>OCD-4/12/2017 @ 1:23 AM<br>BLM-4/12/2017 @ 1:25 AM |  |
| <b>Was a Watercourse Reached?</b><br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | <b>If YES, Volume Impacting the Watercourse</b><br>N/A                     |  |

If a Watercourse was Impacted, Describe Fully.\* N/A

#### Describe Cause of Problem and Remedial Action Taken.\*

Lease operator was checking wells on cygnet at the field office and saw a discrepancy at the facility. He immediately went to the facility and discovered produced water tanks had overflowed into the lined containment resulting in a release of 450BBLS of produced water. All wells in the associated facility were shut in and a vacuum truck was dispatched to gather liquids from the lined containment.

#### Describe Area Affected and Cleanup Action Taken.\*

450 BBLS of produced water was released from the water tanks into the lined containment. All 450 BBLS of the produced water remained inside the lined containment at the location. A vacuum truck was dispatched and recovered 450 BBLS of produced water from the containment.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|  |  |  |                             |
|--|--|--|-----------------------------|
| <b>Signature:</b> Dana DeLaRosa                    |  | <b>OIL CONSERVATION DIVISION</b>                         |                             |
| <b>Printed Name:</b> Dana DeLaRosa                 |  | <b>Approved by Environmental Specialist:</b> Crystal Wew |                             |
| <b>Title:</b> Field Admin Support                  |  | <b>Approval Date:</b> 4/25/17                            | <b>Expiration Date:</b> N/A |
| <b>E-mail Address:</b> Dana.Delarosa@dvn.com       |  | <b>Conditions of Approval:</b>                           |                             |
| <b>Date:</b> 04.20.2017 <b>Phone:</b> 575.746.5594 |  | <b>SEE BELOW</b>   |                             |
|  |  | <b>Attached</b> <input type="checkbox"/>                 |                             |

\* Attach Additional Sheets If Necessary

**COA:** It is OCD's understanding that all impacted material has been removed/replaced, the liner cleaned and inspected for integrity.

**2RP- 4187**