

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S First St, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		1. WELL API NO.		30-015-21499	
		2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		NM-20363	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Willow Lake Com 6. Well Number: 001	
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER					
8. Name of Operator Cambrian Management, Ltd				9. OGRID 198688	
10. Address of Operator P.O. Box 272 Midland, Texas 79702				11. Pool name or Wildcat SWD Bonesprings	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	C	22	24S	28E	
BH:					
13. Date Spudded 3-17-75	14. Date T.D. Reached 6-25-75	15. Date Rig Released 6-27-75 (+/-)		16. Date Completed (Ready to Produce) May 1999 (Convert to SWD)	
17. Elevations (DF and RKB, RT, GR, etc.) 3033' KB		18. Total Measured Depth of Well 13205'		19. Plug Back Measured Depth 9013' (2017 Tracer Log)	
20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run DLL, FDC, CNL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Bonesprings					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT L.B./FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.4 #/ft	633'	17-1/2"	600 sx - TOC: Surf	-----
9-5/8"	47 #/ft	9825'	12-1/4"	4500 sx - TOC: Surf	-----
7-5/8" (tie back)	33.7 #/ft	9505'	9-5/8" Csg / 8-1/2" hole	900 sx - TOC: Surf	-----
24 LINER RECORD			25 TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
7-5/8"	9505'	11725'	350	-----	2-7/8"
5"	11598'	13205'	230	-----	7060'
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
Perforations: 7184-8850' (per BLM Form 3160-5, 11-4-99) Perfs Taking Fluid: 7184-7224' (per 2017 Tracer Log)			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
28 PRODUCTION					
Date First Production n/a - SWD Well		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl
29. Disposition of Gas (Sold, used for fuel, vented, etc)					30. Test Witnessed By
31. List Attachments Tracer Survey run in March 2017 to determine interval taking fluid.					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature Denise Jones		Printed Name Denise Jones		Title Regulatory Analyst	
E-mail Address djones@cambriongmt.com				Date 4-25-17	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	to	Thickness in Feet	Lithology

From	to	Thickness in Feet	Lithology