

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-27208
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator BOPCO, LP		6. State Oil & Gas Lease No. E-5229
3. Address of Operator PO Box 2760 Midland, TX 79702		7. Lease Name or Unit Agreement Name James Ranch Unit
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>36</u> Township <u>22S</u> Range <u>30E</u> NMPM County <u>Eddy</u>		8. Well Number 018
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3318 GR		9. OGRID Number 260737
		10. Pool name or Wildcat Los Medanos; Morrow

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

BOPCO, LP respectfully submits this sundry notice to request TA status for the referenced well. Increased drilling and completion activity in the area is scheduled to begin within the next 12-18 months. This well is being evaluated for recompletion potential or conversion to a service well to support the increased activity.

BOPCO, LP understands the TA status is contingent on a successful MIT. An RBP is set at 11,958'. Current wellbore diagram attached.

TA status may be granted after a successful MIT test is performed.
Contact the OCD to schedule the test so it may be witnessed.

LAST PROD 10/1/2012

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Regulatory Analyst

DATE 04/20/2017

Type or print name Tracie J Cherry

E-mail address: tracie_cherry@xtoenergy.com PHONE: 432-683-2277

For State Use Only

APPROVED BY: Richard Nae

TITLE COMPLIANCE OFFICER

DATE 4/25/17

Conditions of Approval (if any):



Schematic - Vertical with Perfs
Well Name: JAMES RANCH UNIT #018

API/UVI 3001527208	Accounting ID	Permit Number	State/Province New Mexico	County Eddy
Location	Spud Date 12/7/1992 18:30	Original KB Elevation (ft) 3,345.00	Gr Elev (ft) 3,329.00	KB-Ground Distance (ft) 16.00

MD (ftKB)	TVD (ftKB)	Incl (°)	Vertical schematic (actual)
2.0	2.0	0.0	KB: 3345; 1.0
3.9	3.9	0.0	GL: 3329; 2.0
5.9	5.9	0.0	SPUD DATE: 12/7/1992; 3.0
16.1	16.1	0.1	COMPL. DATE: 4/7/1993; 4.0
42.0	42.0	0.2	(Surf) 1980' FNL & 1100' FEL
77.8	77.8	0.3	Sec 36, T22S, R30E; 5.0
524.9	524.9	1.1	(BHL) 1980' FNL & 1890' FEL
3,758.5	3,757.8	1.5	Sec 36, T22S, R30E; 6.0
4,395.0	4,394.2	0.6	
7,705.1	7,701.0	9.5	
9,259.8	9,195.9	22.9	
9,839.9	9,734.5	19.8	
10,288.1	10,157.0	19.5	
10,982.9	10,840.2	4.7	
11,183.1	11,039.9	2.7	11277' TOL; 11,277.0;
11,284.4	11,141.2	2.3	2/23/1993
11,602.0	11,458.6	1.1	
11,799.9	11,656.4	1.8	
11,962.9	11,819.4	2.2	5/19/14-Retrieveable Bridge Plug; 11,958.0-11,963.0 ftKB; 5/19/2014
12,722.1	12,578.1	2.0	
13,062.0	12,917.8	1.9	
13,948.2	13,803.4	2.3	
13,953.1	13,808.4	2.4	
14,024.9	13,880.1	2.6	
14,103.3	13,958.5	2.6	
14,108.9	13,964.0	2.6	
14,109.9	13,965.0	2.6	
14,114.5	13,969.6	2.6	
14,116.1	13,971.3	2.6	
14,139.4	13,994.5	2.6	
14,159.1	14,014.2	2.6	
14,168.0	14,023.0	2.6	
14,288.1	14,143.0	2.8	
14,324.1	14,179.0	2.8	14324' PBD; 14,324.0
14,328.7	14,183.6	2.8	11/29/2001 Blanking Plug; 14,324.0-14,325.0 ftKB; removal date is proposed for 4/7/14; 11/29/2001
14,363.8	14,218.7	2.8	
14,381.9	14,236.7	2.8	
14,392.1	14,246.9	2.8	Fill; 14,438.0-14,445.0 ftKB; Based on where top of CT was, had to be fill?; 1/21/1997
14,444.9	14,299.7	2.3	14527' 4-1/2" 15.1 P110
14,529.9	14,384.6	2.2	Liner; 14,527.0
			14530' TD 6" HOLE; 14,530.0
			Surface; 17 1/2 in; 530.0 ftKB
			Surface; 13 3/8 in; 525.0 ftKB
			Intermediate; 12 1/4 in; 3,810.0 ftKB
			Intermediate; 9 5/8 in; 3,810.0 ftKB
			Production; 8 1/2 in; 11,800.0 ftKB
			Production; 7 in; 11,602.0 ftKB
			Liner; 6 in; 14,530.0 ftKB
			3.65 x 1.88 Baker W.L. Retrieveable Pkr; 3.20 in; 14,103.4 ftKB
			Acid Wash Perforated; 14,162.0-14,168.0 ftKB
			Perforated; 14,162.0-14,168.0 ftKB
			365-188 Baker Model WL Retrieveable Pkr; 3 1/2 in; 14,325.0 ftKB
			Perforated; 14,368.0-14,382.0 ftKB
			Acidizing Sand Frac Perforated; 14,389.0-14,392.0 ftKB
			PBD; 14,438.0 ftKB
			Liner; 4 1/2 in; 14,527.0 ftKB
			Cement; Auto cement plug; 14,527.0 ftKB
			TD - Original Hole; 14,530.0 ftKB