Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION OF THE PROPERTY OF THE PRO

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS APR 2 7 2017

5. Lease Serial No. NMNM911

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.						
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. EL PASO FEDERAL 4	
Name of Operator Contact: ADDISON LONG FASKEN OIL & RANCH LIMITED E-Mail: addisonl@forl.com					9. API Well No. 30-015-21305-00-S1	
3a. Address 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432-556-8661			10. Field and Pool or Exploratory Area AVALON-DELAWARE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 3 T21S R26E Lot 3 660F	EDDY COUNTY, NM					
					<u> </u>	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	☐ De	epen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
 -	☐ Alter Casing	∙ 🗖 Ну	draulic Fracturing	☐ Reclamation		■ Well Integrity
Subsequent Report ■	□ Casing Repair	☐ New Construction ☐ Recomplete		olete	☐ Other	
☐ Final Abandonment Notice	Change Plans	🔀 Plu			rarily Abandon	
•	☐ Convert to Injection ☐ Plug Back ☐ Water			Disposal		
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for final O3-23-17 Move in and spot equipment of the involved testing has been completed. Final At determined that the site is ready for final O3-23-17 Move in and spot equipment of O3-24-17 Reported to Joe Salthe BLM intent to RUPU Mond O3-27-17 Rig up. NUBOP. Test with 10# salt gel mud. O3-28-17 Move tbg up the hole H cement at 9247'-8931'. WO: 25 stands. WOC. O3-29-17 Tag top of cement at 5,544'. Spot 30 sx Class C cell while WOC overnight.	ally or recomplete horizontally, rk will be performed or provide a operations. If the operation repandomment Notices must be final inspection. Juipment. Spoke with Bob cido with the New Mexicolay and start plugging op st equipment. Tag top of the to 9247'. Pump 10 bbls C & tag w/ tbg @ 8,888'.	give subsurface the Bond No. of the Bond No. o	e locations and measure file with BLM/BIA Mole completion or recoil requirements, included 1-2822 to start Pland Office of 159 on existing Class H cement at 8 at 5,850'-5,463'.	red and true ve. Required su mpletion in a sing reclamatio ug & Abanc BP. Circula ater, 25 sx C 3,228-7,856	ertical depths of all pertin beequent reports must be new interval, a Form 316 n, have been completed a domment RECL DUE te well class 'Accepted as to plut downlity under bor	ent markers and zones. filed within 30 days 10-4 must be filed once and the operator has AMATION 10-3-17 Eging of the well-bore, ad is retained until
			·	2. 4.	<u>a roger wing Army o</u>	C. C. Children enterthinguether Johnson Front Joseph William de
	# Electronic Submission For FASKEN O mmitted to AFMSS for pro	IL & RANCH I	MITED, sent to the AMES AMOS on 04	ne Carlsbad 1/14/2017 (17	n System /DLM0074SE)	ior record
Name (Printed/Typed) ADDISON	LUNG	<u></u>	THE REGUL	ATORY AN	ALYSI	(00
Signature (Electronic S	Submission)		Date 04/13/20	017	Vcc _{6h} , VW	DI B
Accepted For Recor	/ THIS SPACE FO	OR FEDER	AL OR STATE	OFFICE U	SE	ľ.
Approved By Lann	o A. ann	,	Title SCE	F	,	1 4-14-17 Date

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, it any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

OFE

Additional data for EC transaction #372862 that would not fit on the form

32. Additional remarks, continued

03-30-17 RIH tbg. Tag TOC @ 3,935'. PUH packer to 1,895'. Load csg, set pkr, pressure test pipe. RIH wireline and perf csg @ 2,350'\ POH wireline. Establish Injection rate @ 2 BPM @ 400 psi. Had circulation coming out of the 8-5/8" csg. Mix and pump 35 sx Class C cement w/ 3% CaCl2. Displaced top of cement to 2,190'. WOC 2 hours. PUH tbg/pkr @ 37'. Perforate csg @ 400'. Establish circulation of 8-5/8" csg pumping into perfs @ 3 bpm 0 psi. POH pkr. NDBOP. Flange up well head. Mix and pump 105 sacks Class C cement circulating cement to surface on all csg's at 400' to surface. RDWSU. Rig down P&A equipment.
4-10-17 Backhoe dug out anchors and well head, cut off anchors, cut off wellhead with good cement on 8-5/8? and 4-1/2" casing. Reported to Terry Wilson with BLM (not present to witness) and was instructed to procced with cut off and cap. Welded on 3/8? plate on top of 13-3/8? casing with 1? hole in plate center of 4? marker joint welded on plate w/ 1? nipple and valve in top of marker jt with valve, closed valve and removed handle.Back filled cellar and rig anchors. Wellhead to be picked up by Downing Wellhead. WELL PLUGGED AND ABANDONED.