OCD-ARTESIA

Form 3160-5 (June 2015)

UNITED STATES

FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2					OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM19601 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.										
								Type of Well Gas Well □ Other					-8. Well Name and No. UNION 35 FEDERAL 5		
								Name of Operator Contact: ERIN WORKMAN DEVON ENERGY PRODUCTION CO.ELMail: Erin.workman@dvn.com					9. API Well No. 30-015-27435		
								3a. Address 3b. Phone No. (inc.) 333 WEST SHERIDAN AVE Ph. 405-552-79 OKC, OK 73102 Ph. 405-552-79					10. Field and Pool or Exploratory Area HERRADURA BEND DEL; EAST		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State										
Sec 35 T22S R28E Mer NMP NENW 630FNL 2010FWL					EDDY COUNTY, NM										
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICATE NA	TURE O	F NOTICE, REPOR	T, OR OTH	ER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION														
Notice of Intent Subsequent Report	☐ Acidize . ☐ Alter Casing	☐ Deepen ☐ Hydraulic l	•	☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Reclamation ☐ Well Integrity ☐ Recomplete ☒ Other											
Final Abandonment Notice	☐ Casing Repair☐ Change Plans		☐ New Construction☐ Plug and Abandon		☐ Recomplete ☐ Temporarily Abandon										
	☐ Convert to Injection			☐ Water Disposal											
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Devon Energy Production Corto further evaluate tubing reparequipment, and RTP.	k will be performed or provide operations. If the operation rebandonment Notices must be filinal inspection. mpany, LP respectfully re	the Bond No. on file wi sults in a multiple compl ed only after all requirer quests to shut-in the	th BLM/BIA etion or reco nents, includ	Required subsequent rimpletion in a new interving reclamation, have be	eports must be al, a Form 3160 en completed an	filed within 30 days									
			Acc	epted for reco NMOCD FI 427/17		2 7 2017 CEIVED									
04/18/2017 Shut- <i>0\$/2017</i> with	In Status accepted for this attached order	or record from g of authorized o	98/20 fficer.	•		e of									
14. I hereby certify that the foregoing is	Electronic Submission #	366915 verified by th GY PRODUCT ON CO	e BLM Wel	I Information System o the Carlsbad		Ť									
Name (Printed/Typed) ERIN WO	RKMAN	Title	REGÜL	ATORY COMPLIAN	ICE PROF.										
Signature (Electronic	Submission)	Date	ACCI	PTED FOR	RECORI)									
:	THIS SPACE FO	OR FEDERAL OF	STATE	OFFICE USE											
Approved By				APR 18, 20	017	Date									
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to conditions.	uitable title to those rights in the	not warrant or e subject lease Offic	e RUR	PRACTAL MAN	CEMENT										
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any person ki to any matter within its	owingly and			agency of the United									

Producing Oil Well - Shut-In Status Accepted

Devon Energy Production Company Union - 05, API 3001527435 T22S-R28E, Sec 35, 630FNL & 2010FWL

Last Production Reported 08/2015

04/18/2017 Shut-In Status accepted for record from 08/2016 until BLM renewal date of 08/18/2017 with this attached order of authorized officer. pswartz

Wells capable of current production and not being produced due to location, facility, marketing, or economic restrictions, or are BLM approved for a workover or recompletion may be accepted for Shut-In Status.

- 1) An oil well will be accepted for a Shut-In Status of one year beginning the date of production not being reported.
- 2) Within six months of BLM notification of the Shut-In Status, submit a subsequent sundry of status justification.
- 3) Upon production resumption submit a subsequent sundry notification.
- 4) On or before the expiration of the BLM renewal date, submit a NOI application for recompletion or abandonment (temporary or permanent).
- 5) Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. A Shut-In status will not hold the lease.
- 6) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
- 7) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4).