

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-015-41251

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VA-0836-0001

7. Lease Name or Unit Agreement Name

Cedar Canyon 16 State

8. Well Number 7H

9. OGRID Number
16696

10. Pool name or Wildcat
Pierce Crossing; Bone Spring East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐

2. Name of Operator
OXY USA Inc. ARTESIA DISTRICT

3. Address of Operator
P.O. Box 50250, Midland, TX 79710

4. Well Location

Unit Letter E : 2485 feet from the North line and 330 feet from the West line
Section 15 Township 24S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2926' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Convert to Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/3/17 MIRU, remove pumping head and POOH w/ rods. ND WH, NU BOP, and POOH w/ tbg. RIH w/ 4.75" bit and 5.5" csg scraper to 8700. Pumped 1000 gal Xylene and flushed w/ 20 BBLs FW. Cont to RIH w/ tbg to PBTD 13,641 and ran bailer. RIH and set pkr @8500', circ w/ with 240 BBLs FW. Pressure tested tbg and csg to 1500 psi, which held. RU hydrostatic tbg testers, RIH w/ tbg and tested in the hole. Respaced well and RIH w/ tbg, magnum disk, landing nipple, tbg sub, watson seal assembly, watson mule shoe, watson seal bore pkr, downhole gauge. Circ w/ 200 BBLs FW and 240 BBLs pkr fluid. Pressure test csg and tbg to 1500 psi. RU WL, RIH and burst pkr disk. POOH, RD WL, NU WH.

4/26/17 Ran MIT testing for the NMOCD. Mr. Richard Inge from the NMOCD witnessed the successful test and retained the original chart. Please see the attached letter. A subsequent C-103 with the date of first injection, the tubing pressure, and the injection volume will follow.

Spud Date: 4/3/2017

Rig Release Date: 4/12/2017

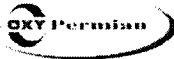
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Specialist DATE 4/27/2017

Type or print name Sarah Mitchell E-mail address: sarah_mitchell@oxy.com PHONE: 432-699-4318

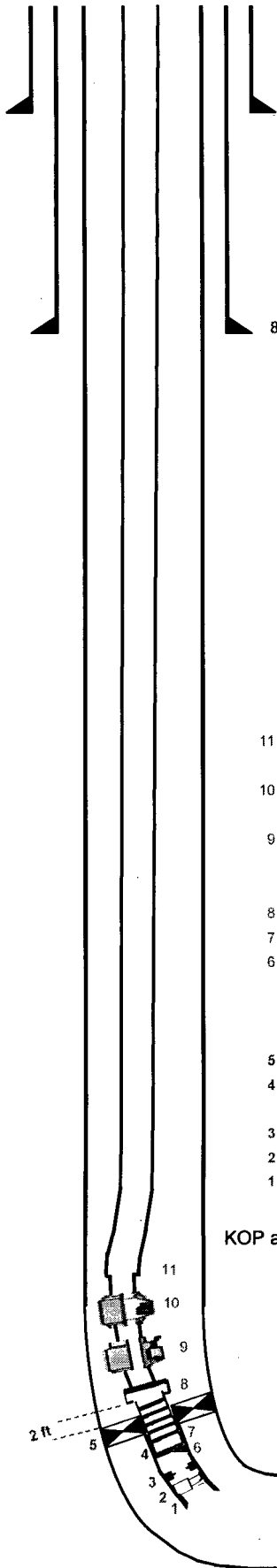
For State Use Only

APPROVED BY: Richard Inge TITLE Compliance Officer DATE 4/27/17
Conditions of Approval (if any):



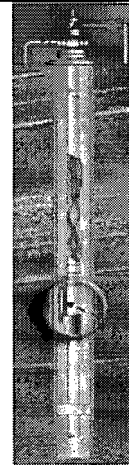
FINAL Wellbore Diagram
CEDAR CANYON 16 STATE #7H

End Date: 04/12/2017



11-3/4"; 42#; H-40; casing shoe at 335' (Circ cement to surface)

8-5/8"; 32#; J-55; casing shoe at 3095' (Circ cement to surface)



DOWNHOLE GAUGE



CLAMPS

	DESCRIPTION	Length	Top	Bottom	Angle
	KB	25.0		25.0	
	Tubing hanger	1.0	25.0	26.0	
	1 jt 2-7/8" tubing L-80 6.5#/ft EUE B&P	31.8	26.0	57.8	
	1 pup joint 2-7/8" L-80 6.5#/ft EUE B&P	9.6	57.8	67.4	
	1 pup joint 2-7/8" L-80 6.5#/ft EUE B&P	8.0	67.4	75.5	
	1 pup joint 2-7/8" L-80 6.5#/ft EUE B&P	6.1	75.5	81.5	
	1 pup joint 2-7/8" L-80 6.5#/ft EUE B&P	4.1	81.5	85.6	
	264 jts 2-7/8" tubing L-80 6.5#/ft EUE B&P	8307.8	85.6	8393.4	
11	X/Over 2-7/8" x 2-3/8" EUE	0.8	8393.4	8394.2	24°
	2-3/8" tubing L-80 4.7#/ft EUE B&P	30.6	8394.2	8424.8	
10	Weatherford SPM with 2-3/8" EUE BxP (Orifice 1/4")	6.8	8424.8	8431.6	26°
	2-3/8" tubing L-80 4.7#/ft EUE B&P	32.6	8431.6	8464.1	
9	SLB DOWNHOLE GAUGE CTS	0.5	8464.1	8464.6	30°
	2-3/8" tubing L-80 4.7#/ft EUE B&P	32.6	8464.6	8497.2	
	X/Over 2-3/8" x 2-7/8" EUE	0.3	8497.2	8497.5	36°
8	Watson tubing locator sub assy 2-7/8" EUE with 2 seal units 3" OD x 2.375" ID	2.4	8497.5	8499.9	36°
7	Watson Seal units 3" OD x 2.375" ID	8.0	8499.9	8507.9	36°
6	Watson half mule shoe seal unit 3" OD x 2.375" ID	1.0	8507.9	8508.9	
	Note: Tubing locator space out 2' above top of packer				
5	Watson permanent packer 3" ID for 5-1/2" casing	2.5	8500.0	8502.5	36°
4	Watson Seal Bore Extension 4.5" OD x 3" ID with 2-3/8" EUE	9.9	8502.5	8512.4	
	2-3/8" pup joint 4.7# L-80 EUE BxP	6.2	8512.4	8518.6	
3	XN profile No-Go 1.87" with 2-3/8" EUE BxP	1.0	8518.6	8519.6	38°
2	2-3/8" 10k x 10k ceramic disk	1.3	8519.6	8520.9	
1	2-3/8" Wire line entry guide	1.0	8520.9	8521.9	38°

KOP at 7756' (MD) / 7753' (TVD)

PERFS at 9200' - 13680' ✓

5-1/2" 17# L-80 Buttress casing shoe at 13725' MD/ 8644' TVD
Circulate cement to surface
PBSD at 13641'