Energy, Minerals and Natural Resources Revised July 18, 2013	Submit I Copy To Appropriate District Office	State of New Mexic	00	Form C-103
JES IN French D. Hobbs, NAM 83240 DIL CONSERVATION DIVISION DIVISIONI		Energy, Minerals and Natural	Resources	Revised July 18, 2013
South St. Francis Dr. Santa Ft., NM 8710 Santa Ft., NM 87505				
12.20 South St. Francis Dr. Santa Fe, NM 87505		OIL CONSERVATION D	IVISION	
Source Company Compa				
120 S S Froze Dr. Sane Fe NM VA-0836-0001 13935				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEFFERENT RESERVOIR USE "APPLICATION FOR PRIMINIF FORM CO-ID) FOR SUCH PROPOSALS 1 1. Type of Well: Oil Well Gas Well Other Pail of Deepen Or PLUG BACK TO A 1. Type of Well: Oil Well Gas Well Other Pail of Deepen Or PLUG BACK TO A 2. Name of Operator 3. Address of Operator 4. Well Location 5. Township 248 Range 29E NMPM County Eddy 6. Section 15 Township 248 Range 29E NMPM County Eddy 6. Section 15 Township 248 Range 29E NMPM County Eddy 6. Section 15 Township 248 Range 29E NMPM County Eddy 6. Section 15 Township 248 Range 29E NMPM County Eddy 6. Section 15 Township 248 Range 29E NMPM County Eddy 6. Section 15 Township 248 Range 29E NMPM County Eddy 6. Section 15 Township 248 Range 29E NMPM County Eddy 6. SUBSEQUENT REPORT OF: 6. SUBSEQUENT REPORT		Santa re, NIVI 8/30	יט	1
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Code Carry Code Carry Code Carry		ICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
PROPUSALS 1. Type of Well: Oil Well			BACK TO A	,
R. Well Number 7H		CATION FOR PERMIT" (FORM C-101) FOR S	UCH	Cedar Canyon 16 State
2. Name of Operator ARTESIA DISTRICT 9. OGRID Number 10696	1 ,	Con Wall D Other Elekations		
OXY USA Inc. 16696				0. OCRID Number
3. Address of Operator APR Z 6 ZUI/ 10. Pool name or Wildcat Pierce Crossing; Bone Spring East		ARTESIA DI	STRICT	
P.O. Box 50250, Midland, TX 79710 Pierce Crossing; Bone Spring East		APR 26	2017	
Well Location Unit Letter E : 2485 feet from the Not Iline Not Iline Section 15 Township 24S Range 29E NMPM County Eddy			2017	
Unit Letter E : 2485 feet from the North line and 330 feet from the West line Section 15 Township 248 Range 29E NMPM County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS ALTERING GASING COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB COMMENCE DRILLING OPNS PAND A CASING/CEMENT JOB CHANGE OF STEEL OF THE PROPERTY OF THE				t teres crossing, bone oping bax
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Type or print name Sarah Mitchell E-mail address: sarah mitchell@oxy.com PHONE: 432-699-4318 For State Use Only APPROVED BY: Lewiso Nate TITLE Computance Offices Date 427/17	I hereby certify that the information	above is true and complete to the best	of my knowledge	e and belief,
Type or print name Sarah Mitchell E-mail address: sarah mitchell@oxy.com PHONE: 432-699-4318 For State Use Only APPROVED BY: Lewiso Nate TITLE Computance Offices Date 427/17	- had no	+ 10		
APPROVED BY: GUNDO NAS TITLE COMPLIANCE OFFICER DATE 427/17	SIGNATURE CREW VILLE	TITLE Regulator	ry Specialist	DATE4/27/2017
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	Conditions of Approval (if any):			



FINAL Wellbore Diagram CEDAR CANYON 16 STATE #7H

End Date: 04/12/2017

11-3/4"; 42#; H-40; casing shoe at 335' (Circ cement to surface)





CLAMPS

8-5/8"; 32#; J-55; casing shoe at 3095' (Circ cement to surface)

Taribali.	DESCRIPTION	Length	Тор	Bottom	Angle
КВ		25.0	·	25.0	
Tubing h	nanger	1.0	25.0	26.0	
1 jt 2-	7/8" tubing L-80 6.5#/ft EUE B&P	31.8	26.0	57.8	
1 pup	joint 2-7/8" L-80 6.5#/ft. EUE B&P	9.6	57.8	67.4	
1 pup	joint 2-7/8" L-80 6.5#/ft EUE B&P	0.8	67.4	75.5	
1 pup	joint 2-7/8" L-80 6.5#/ft EUE B&P	6.1	75.5	81.5	
1 pup	joint 2-7/8" L-80 6.5#/ft EUE B&P	4.1	81.5	85.6	·
264 jt	s 2-7/8" tubing L-80 6.5#/ft EUE B&P	8307.8	85.6	8393.4	
X/Over 2	2-7/8" x 2-3/8" EUE	0.8	8393.4	8394.2	24°
2-3/8	1 tubing L-80 4.7#/ft EUE B&P	30.6	8394.2	8424.8	
Weathe	rford SPM with 2-3/8" EUE BxP (Orifice 1/4")	6.8	8424.8	8431.6	26°
2-3/8	1 tubing L-80 4.7#/ft EUE B&P	32.6	8431.6	8464.1	
SLB DO	WNHOLE GAUGE CTS	0.5	8464.1	8464.6	30°
2-3/8	Tubing L-80 4.7#/ft EUE B&P	32 6	8464.6	8497.2	
X/Over 2	2-3/8" x 2-7/8" EUE	0.3	8497.2	8497.5	36°
Watson	tubing locator sub assy 2-7/8" EUE with 2 seal units 3" OD x 2.375" ID	2.4	8497.5	8499.9	36°
Watson	Seal units 3" OD x 2.375" ID	8.0	8499.9	8507.9	36°
Watson	half mule shoe seal unit 3" OD x 2.375" ID	1.0	8507.9	8508.9	
Note: Tu	ubing locator space out 2' above top of packer		,		
Watson	permanent packer 3" ID for 5-1/2" casing	2.5	8500.0	8502.5	36°
Watson	Watson Seal Bore Extension 4.5" OD x 3" ID with 2-3/8" EUE		8502.5	8512.4	
2-3/8" p	up joint 4.7# L-80 EUE BxP	6.2	8512.4	8518.6	
XN profi	le No-Go 1.87" with 2-3/8" EUE BxP	1.0	8518.6	8519.6	38°
2-3/8" 1	0k x 10k ceramic disk	1.3	8519.6	8520.9	
2-3/8" V	Vire line entry guide	1.0	8520.9	8521.9	38°

KOP at 7756' (MD) / 7753' (TVD)

PERFS at 9200' - 13680' V

5-1/2" 17# L-80 Buttress casing shoe at 13725' MD/ 8644' TVD Circulate cement to surface

PBTD at 13641'