	•							NM OIL CO			N	
District I			•		State of Nev	v Mexico		ARTESI			Form C-10	4
1625 N. French I	Dr., Hobbs	, NM 88240	F		Minerals & I		ourc	es APR 2	272	017	Revised August 1, 201	1
District II 811 S. First St., A	Artesia NI	M 88210	L	<i></i>		uturur 100						
District III	inteola, 14			Oi	l Conservati	on Division			one c EIVE	opy to app	ropriate District Office	e
1000 Rio Brazos	Rd., Azte	c, NM 87410			20 South St.			REC.	ETAC	_		т
District IV 1220 S. St. France	cis Dr., Sa	nta Fe. NM 8	7505		Santa Fe, N						AMENDED REPOR	.1
	I.	-		DR ALL			HO	RIZATION	то	FRANS	PORT	
¹ Operator n	ame and				· .			² OGRID Nur	nber .	228937	· · · ·	٦
MATTAD		RODUCT	ION CO	MPANY								_
1 .					LLAS, TX	75240		³ Reason for H RT 03/20		Code/ Effec	tive Date	
⁴ API Numbe			ol Name					L	6 P	ool Code	· · ·	-
30-015-4	13194			GE;WOL	FCAMP (GAS)				9	8220		1
⁷ Property C	ode	⁸ Pro	operty Nar	ne					9 V	Vell Numb	er	1
40203		RU			12 24 27					204H	· · · · · · · · · · · · · · · · · · ·	
II. ¹⁰ Su	rface L	ocation						· · ·				
UI or lot no.		Township		Lot Idn			Line	Feet from the		West line	County	
Р	12	24S	27E		380	S		300	E		EDDY	
¹¹ Bo	ttom H	ole Locat	ion									_
UL or lot no.	Section	Township	Range	Lot Idn			line	Feet from the	East/	West line	County	
М	12	24S	27E		378	<u>.</u> S		240	W	t	EDDY	
¹² Lse Code		cing Method		onnection	¹⁵ C-129 Peri	nit Number	¹⁶ C	C-129 Effective	Date	¹⁷ C-1	29 Expiration Date	٦
P	FLO	WING	TE	ate D	N/A			·		ł		
III. Oil a	and Gas	s Transpo	rters		·							
¹⁸ Transpor	ter				¹⁹ Transpor	ter Name					²⁰ O/G/W	-
OGRID	· ·		0.0.7.0		and Ad			<u>_</u>				
311333	5				ANSPORTATI	•					• 0	
			. 2009	CHENA	ULT DR. #1	00						
			CARR	OLLTON	<u>, TX 7500</u>	6		·				
372018			LONG	100D RE	B PIPELINE,	, LLC	-	÷.,			G	
			5400	LBJ FR	EEWAY, STI	E. 1500, I	DALL	AS, TX 7	5240			
]		•	•			· .				
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											na da a ana bibli fi fana ma ana ana ana di 2009 ang manang markana da 19 mang mang mang mang mang mang mang m	
		•	•									

IV. Well Completion Data

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²¹ Spud Date 2/05/17	03	eady Date /18/17	²³ TD TVD: 9160' MD: 14,064'	24 PBTD 14,037'	²⁵ Perfor 9540 -	13895'	²⁶ DHC, MC
²⁷ Hole Siz	e	²⁸ Casin	g & Tubing Size	²⁹ Depth Set	t		³⁰ Sacks Cement
Please see attac	ched						
			. · ·				· · ·
					. 1		

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
					ŧ
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		⁴¹ Test Method
been complied with a complete to the best	tt the rules of the Oil Conser and that the information give of my knowledge and belief.	en above is true and	OIL O	conservation divis	ION Same
Printed name: Ava	a Monroe	· ·	Title: Geole	15.5t.	0
Title: Sr. Er	ngineering Tech	nician	Approval Date: 4.	-27-17 .	
E-mail Address: amonroe@ma	tadorresources	.com			·
Date: 03/29/17	Phone: 972-371	-5218	amoved +	or March 2	2017 only

Rustler Break	Rustler Breaks 12-245-27E		204H	30.	30-015-43194	94			Spud date:	2/5/2017		Lateral #	1		_	HRS;MIN					1
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	GRADE HOLE SZ	CSG SZ	TOP CSG	DEPTH SET	WAIT ON CMT	PRESS HELD	LD SX	LD YIELD	TL SX	TL YIELD	ШLSX		TOP OF CMT	TOP OF CMT METHOD USED BBLS TO SURF SX TO SURF	BBLS TO SURF		LENGTH 1" RAN
4	,	(list)	(decimal)		(fraction) (fraction)	(fraction)	(feet)	(feet)	(decimal hours)	(psi)						(list)	(feet)	(list)	(if circulated)	(if circulated) (if circulated) (if topped out)	(if topped out)
2/5/217	SURF	Fresh Water	54.50	. 1-55	17 1/2	13 3/8	0	. 477	64.5	1000		•	822	1.38	822	J	0	Circ	14	#VALUE!	118
2/11/2017	INT 1	Brine	40.00	1-55		95/8	0	2470	11.5	1300	577	1.93	- 247	1.38	824	U	0	Circ	80	233	
	1-	Cut Brine	29.70	P-110	83/4	75/8	0	2350	· 31.0	1500	395	.2.31	283	1.37	678	TXI	1450	Calc	0	-	
2/16/2017	INT 2 M	Cut Brine	29.70	P-110	83/4	7 5/8	2350	8633	•		,	,	•	1							
		Cut Brine	29.00	P-110	83/4	-	8633	9566		'		-	,	•					, - ,		
2/25/2017	PROD TOP	Oil-Based Mud		P-110	6 1/8	5 1/2	0	8462	-	4		•	512	1.17	512	Н	8400	Calc	0		
2/25/2017	PROD BTM	Oil-Based Mud	13.50	P-110	6 1/8	4 1/2	8462	14037	-		'	'			-						
								×									•				

Top of Prod Casing Float Collar (feet): 13943