- <b>7</b> ,	
Submit 1 Copy To Appropriate District Office District I	xico Form C-103
Submit 1 Copy 16 Appropriate District       FOIL CONSERVATION WHEADS       FOIL C-103         Office       NM OIL Energy State als and Natural Resources       Revised July 18, 2013         District I       ARTESIA OIS THEORY ALL ON THE AND ALL OF ALL O	
1623 N. French Dr., Hobos, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210         APOPL CONSERVATION DIVISION         5. Indicate Type of Lease	
District III 1220 South St. Francis Dr.	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A <b>Cattle BaronState</b>	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 317085	
1. Type of Well: Oil Well   A Gas Well   Other   8. Well Number     1H   1H	
2. Name of Operator	9. OGRID Number
XTO Energy, Inc.	005380
3. Address of Operator       10. Pool name or Wildcat         500 W. Illinois, Ste 100 Midland TX 79701       Willow Lake; Bone Spring, Southeast	
4. Well Location	
Unit Letter       P       200 feet from the South       line and       990 feet from the East       line	
· · · ·	ange 29E NMPM County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2912	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK  PLUG AND ABANDON A REMEDIAL WORK  ALTERING CASING	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.  P AND A
PULL OR ALTER CASING	CASING/CEMENT JOB
CLOSED-LOOP SYSTEM	
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
04/10/2017: Upon approval from RObert Bryd, NMOCD, PA operations started. RIH w/cmt retainer to 1903'. TIH w/hydrillfr/1903-2037'. Tag in csg. PU to 2030'. Get approval to set cmt retainer 220' high. Set cmt retainer @ 2030'. Test backside	
to 500psi. Good test.	
04/11/2017: Wait on cementers. Plug 1: 3753-2030' w/551sx CI C.	
w/70sx CI C. 04/12/2017: WOC for Plug 3. Tagged.	9 001Y. (30-015- 44130) Approved for plussing of well bore only. Approved for plussing of well plussing (well Plussing) Approved for plussing of well Plussing) Approved for plussing of well plussing of well plussing) All ability order bond is retained perform us/ord.
	ing of well box pending used program der
Plug 4: 100-0' w/35sx CI C. Wait on welder to cap well. 04/13/2017: Welder capped well. Release rig to Cattle Baron State 001Y. (-30 - 015 - 44130) provide received performance of Well Pluger and the second secon	
	se Date: N/A (130 - 0/5 - 44/30) N/A (130 - 0
Spud Date: 03/28/2017 Rig Relea	se Date: N/A
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Att phone Rabadue TIT	LE_Regulatory Analyst DATE04/13/2017
	ail address: PHONE PHONE 432-620-6714
stephanie_rabadue@xtoenergy.com	
APPROVED BY Kyber 1 Such TITLE COMPLIANCE OFFICEN DATE 4/25/17	
Conditions of Approval (if any):	

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