District C793-94-9461	Office Submit I Copy To Ap	propriate District	State of New N	Mexico		Form C-103	
Dariet III - (75) 744-1248 13. First St, Aucis, MM 8710 Dariet III - (75) 744-1248 12.0 South St. Francis Dr. Santa Fe, NM 8750 S. Indicate Type of Lease STATE FEE Dariet III - (769) 344-6178 Santa Fe, NM 8750 S. Indicate Type of Lease STATE FEE Dariet III - (769) 744-618 Santa Fe, NM 8750 S. Indicate Type of Lease STATE FEE Dariet III - (769) 744-618 Santa Fe, NM 8750 S. Indicate Type of Lease STATE FEE Dariet III - (769) 744-618 Santa Fe, NM 8750 S. Indicate Type of Lease No. 317424 S. Santa Fe, NM 8750 S. Indicate Type of Lease No. 317424 S. Santa Fe, NM 8750 S. Indicate Type of Lease No. 317424 S. Santa Fe, NM 8750 S. Indicate Type of Lease No. 317424 S. Santa Fe, NM 8750 S. Indicate Type of Lease No. 317424 S. Santa Fe, NM 8750 S. Indicate Nature of Unit Agreement Name Die COLEMAN 13 232 278 RB Die Coleman S. Well Number 2266H S. Well Number 2266H S. Well Number 2266H S. Well Number 226937 S. Meldres of Operator S. Well Location S. Well Number S. Well Number 226937 S. Meldres of Operator S. Well Location S. Well Number S. Well Number 226937 S. Meldres of Operator S. Well Number S.	District I - (575) 393-		Energy, Minerals and Na	atural Resources		Revised July 18, 2013	
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1000 Rio Brance Rd. Autes. NM 87410 Santa Fe, NM 87505 South Provided The State Rd. NM 8750	811 S. First St., Artesi	ia, NM 88210				f I ease	
Santa Fe, NM 87505 State Oil & Gas Lease No. 317424 220 S. N. Senta Fe, NM 87505 State Oil & Gas Lease No. 317424 220 S. N. Senta Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name JOE COLEMAN 13 238 27E RB			1220 South St. Fr	rancis Dr.			
1203 S. Francis Dr., Santa Fe, NM 317424 797905 71. Lease Name or Unit Agreement Name 797905			Santa Fe, NM				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROSOALS TO BRILD OR TO DEPERD NOT TO DEPERD AND TO TO DEPERD AND TO THE PROPOSALS.) 1. Type of Well: Oil Well Gas Well Gother 9. OGRID Number 206H 2. Name of Operator 9. OGRID Number 208H 3. Address of Operator 9. OGRID Number 228937 3. Address of Operator 10. Pool name or Wildcat PURPLE SAGE. WOLFCAMP (GAS) 4. Well Location 14 23S Township 27E Range NMPM EDDY County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PURPLE RASING MULTIPLE COMPL CASING CASIN	1220 S. St. Francis Dr		• 1		1		
1. Type of Well: Oil Well Gas Well Other S. Well Number 206H	(DO NOT USE THIS DIFFERENT RESER'	FORM FOR PROPOS					
2. Name of Operator Manador Production Company 3. Address of Operator 3. Address of Operator 3. Address of Operator 4. Well Location Unit Letter P		Oil Well	Gas Well 🔯 Other		8. Well Number	206H	
Mandor Production Company 228937 3. Address of Operator 10. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)			<u> </u>		9. OGRID Numbe	er	
4. Well Location Unit Letter P: 1851 feet from the North Ine and 335 feet from the East Ine Section 14 23S Township 27E Range NMPM EDDY County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB PAND A PURPLE SAGE; WOLFCAMP (GAS) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB PAND A PURPLE RASING MULTIPLE COMPL CASING/CEMENT JOB PAND A CASING/CEMENT JOB CASING/CEMENT JOB PAND A CASING/CEMENT JOB CASING/CEMENT JOB PAND A OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. While cementing the production casing, operator did not witness a wiper plug bump. After a coiled tubing clean-out was performed, the production casing was pressure tested. Operator was able to establish injection rate indicating a wet shoe in the production string. Current casing shoe is at 14,299' M.D. 330' toe-bardline is at 14,193' M.D. Pre-frac plat attached. Operator plans discussed with Mr. Gilbert Cordero are to run a composite-bridge plug rated to 10,000 psi to a depth of 14,125' M.D. and then perform casing integrity test to 7,500 psi. After a successful casing test, we will continue with planned perforation and stimulation procedures of original design. The bridge plug will remain in the casing for the life of the well providing isolation from shoe to remainder of wellbore. Operator plans discussed with Mr. Gilbert Cordero are to run a composite-bridge plug rated to 10,000 psi to a depth of 14,125' M.D. and then perform casing integrity test completed by 4/28/2017. Operator will send	Matador Production	on Company			228937		
4. Well Location Unit Letter P: 1851 _ feet from the North Line and 335 _ feet from the East Line Section 14					1	3	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.		•	-	-			

Aft Ohn Staff Mgr 4-27-17

SIGNATURE LIFE OF THE STATE OF	TITLE St. Completions Engineer	DATE 4/26/2017
Type or print name CIFF Humphicy's For State Use Only	E-mail address: CHumphieys@Matadorieso	
APPROVED BY: Conditions of Approval (if any):	TITLE STAFF Mg/	DATE 4-27-17

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