

Submit 1 Copy To Appropriate District

State of New Mexico

Form C-103

Revised July 18, 2013

Office **Oil Conservation**
 District I - (575) 398-1100
 1625 N. French Dr., Hobbs, NM 78201
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88400
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 478-1100
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-22096
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Empire Abo Unit
8. Well Number 183 K-183
9. OGRID Number 873
10. Pool name or Wildcat Empire; Abo (22040)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Apache Corporation	
3. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705	
4. Well Location Unit Letter K : 2370 feet from the South line and 1510 feet from the West line Section 01 Township 18S Range 27E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3594' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: WO TH <input checked="" type="checkbox"/>		OTHER: TA <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

APACHE WOULD LIKE TO COMPLETE THE FOLLOWING WORK: TA - VERBAL RIG IS ON SITE 04/20/17

Apache request a verbal to TA the well. WO results are not are not satisfactory to prolong a TA.

Objective: TA wellbore. Currently performing geological and petrophysical studies to determine feasibility for recompletion. Evaluating wellbore to bring it back to production.

04/20/17

Procedure:

1. Rig up wireline
2. RIH with CIBP and set it @ 5,532'
3. Dump bail 35' of cmt
4. Circulate fluid in the well
5. Pressure test to 500 psi
6. Record test in chart and send to the OCD for approval

*Received a verbal from
Richard Inge 4/20/17*

NO CHART RECEIVED

Spud Date:

06/23/1977

Rig Release Date:

07/13/1977

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Emily Follis

TITLE Regulatory Analyst

DATE 04/20/2017

Type or print name Emily Follis

E-mail address: emily.follis@apachecorp.com

PHONE: (432) 818-1801

For State Use Only

APPROVED BY:

Richard Inge

TITLE

COMPLIANCE OFFICER

DATE

4/25/17

Conditions of Approval (if any):

April 20, 2017

Empire ABO Unit # K-183
Legal Name: Empire ABO Unit #183
API # 30-015-22096
Eddy County, NM
Producing Interval: 5,582-610'

Objective: TA wellbore. Currently performing geological and petrophysical studies to determine feasibility for recompletion. Evaluating wellbore to bring it back to production.

Procedure:

1. Rig up wireline
2. RIH with CIBP and set it @ 5,532'
3. Dump bail 35' of cmt
4. Circulate fluid in the well
5. Pressure test to 500 psi
6. Record test in chart and send to the OCD for approval

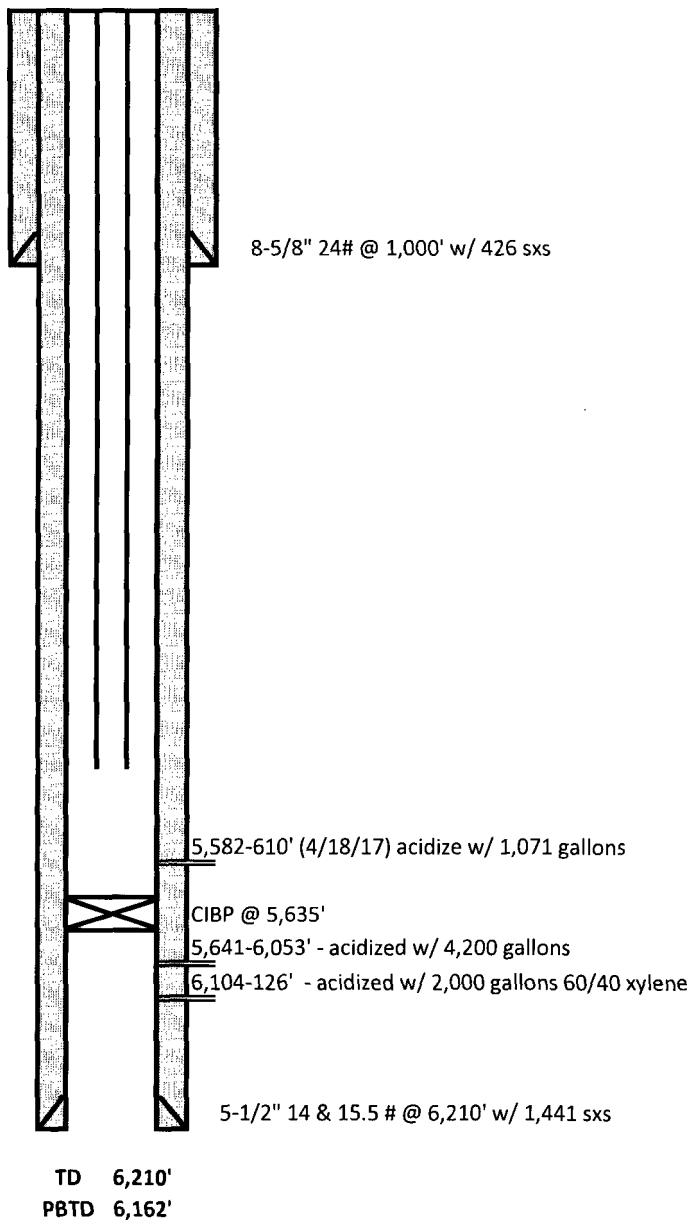
Apache Corp.
Current

FIELD: Empire (BP)
LEASE/UNIT: Empire ABO Unit
COUNTY: Eddy
API: 30-015-22096

DATE: Apr. 20, 2017
BY: MM
WELL: K-183
STATE: New Mexico

Spud Date: 6/23/1977
Completion Date: 7/24/1977
Conv. To Injection Date:
K-01-18S-27E, 2370 FSL & 1510 FWL

KB Elevation = 3,594'



NOTE: wellbore diagram not to scale

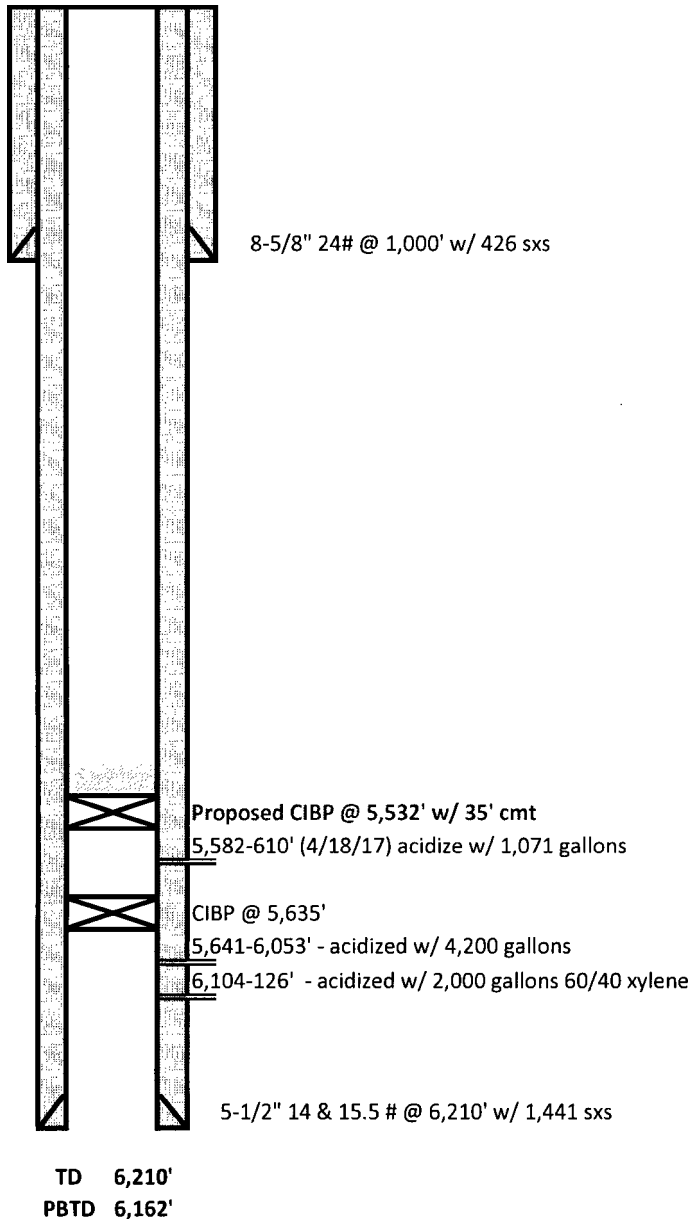
Apache Corp.
Proposed

FIELD: Empire (BP)
LEASE/UNIT: Empire ABO Unit
COUNTY: Eddy
API: 30-015-22096

DATE: Apr. 20, 2017
BY: MM
WELL: K-183
STATE: New Mexico

Spud Date: 6/23/1977
Completion Date: 7/24/1977
Conv. To Injection Date:
K-01-18S-27E, 2370 FSL & 1510 FWL

KB Elevation = 3,594'



NOTE: wellbore diagram not to scale