Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised July 18, 2013 WELL API NO.
District II - (575) 748-1283 OIL CONSERVATION DIVISION	30-015-32000
811 S. First St., Artesia, NM 88210OIL CONSERVATION DIVISIONDistrict III - (505) 334-61781220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410         Santa Fe, NM 87505           District IV - (505) 476-3460         Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	V-3850
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name Lucy ALC State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other P&A	
2. Name of Operator EOG Y Resources, Inc.	9. OGRID Number 025575
3. Address of Operator	10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210	Lost Tank; Delaware
4. Well Location         Unit Letter       G       : 1980       feet from the       North       line and       2080       feet from the       East       line	
Section 34 Township 21S Range 31E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3488'GR	<i></i>
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	
PULL OR ALTER CASING     MULTIPLE COMPL     CASING/CEMEI       DOWNHOLE COMMINGLE     I	NT JOB
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>	
4/6/17 – MIRU. Tested tubing and holding 500 psi. Unseat pump.	
4/7/17 – Pumped 60 bbls hot water. NU BOP.	
4/10/17 – RIH with GR/JB down to 6800'. Set a 5-1/2" CIBP at 6776'. Tagged CIBP. 4/11/17 – Circulated 120 bbls MLF. Tested casing to 500 psi, held good. Spotted 25 sx C	lass "C" cement from 6776'-6523' on top of
CIBP. WOC. Tagged TOC at 6660'. Perforated at 4150'. Loaded hole. Pressured perf to 500 psi, no pump in. Spotted 25 sx Class "C"	
cement. Calc TOC at 3947'.	
4/12/17 – Tagged TOC at 3790'. Perforated at 850'. Pressured perfs to 500 psi, no injection rate. Loaded hole. Spotted 25 sx Class "C" cement. WOC. Tagged TOC at 675'. Spotted 10 sx Class "C" cement from 65' up to surface. Topped out casing.	
4/19/17 - Dug out cellar and cut off wellhead. Installed dry hole marker 3' below ground	
information sent to Bob Byrd Artesia NMOCD. WELL IS PLUGGED AND ABADON	<u>ED</u> .
Spud Date:       Rig Release       Defending receipt list received of the page under list received to the pag	
	Rell bore oling recting) ARTESIA DISTRICT
Olučeline St.	rained Well reunder APR 26 2017
round inter brand in	OCD Well
Spud Date: Rig Release Date: Not the found a	RECEIVED
of C to may the minute	1 "" (?
Spud Date:       Rig Release Defension with the point with the point of the point	
SIGNATURE (June Huerta TITLE Regulatory Speciali	st DATE April 24, 2017
Type or print name <u>Tina Huerta</u> E-mail address: <u>tina_huerta@eogresources.com</u> PHONE: <u>575-748-4168</u>	
APPROVED BY: Marin 1 2 Byn TITLE COMPLIANCE OFFICED DATE 4/26/17 Conditions of Approval (if any):	