

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

NM OIL CONSERVATION

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

APR 26 2017
Return on way to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address BC OPERATING, INC. P.O. BOX 50820 MIDLAND, TX 79710		² OGRID Number 160825
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30-015-42659	⁵ Pool Name WC-015 G07 S232932A; UPPER WOLFCAMP	⁶ Pool Code 98113
⁷ Property Code 38734	⁸ Property Name MACHO GRANDE STATE	⁹ Well Number 2H

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	Feet from the	Feet from the	County
A	32	23S	29E		200	NORTH Line	700	EDDY

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	Feet from the	Feet from the	County
P	32	23S	29E		462'	SOUTH Line	344	EDDY

¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
159639	GENESIS CRUDE OIL LP 919 MILAM, SUITE 2100, HOUSTON, TX 77002	O
282301	ENERGY TRANSFER 8111 WESTCHESTER DR., SUITE 600, DALLAS, TX 75225	G

IV. Well Completion Data

²¹ Spud Date 1/17/2015	²² Ready Date 8/9/2016	²³ TD 15,425'	²⁴ PBDT 15,417'	²⁵ Perforations 11,287' - 15,150'	²⁶ DHC, MC
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²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
17.5"	13.375"	402'	655
12.25"	9.625"	6,525'	1,600
8.75"	7"	11,401'	1,125
6.125"	4.5"	15,425'	250
	2.875"	10,995'	

V. Well Test Data

³¹ Date New Oil 8/16/2016	³² Gas Delivery Date	³³ Test Date 9/6/2016	³⁴ Test Length 24 HRS	³⁵ Tbg. Pressure 4500	³⁶ Csg. Pressure 0
³⁷ Choke Size 22/64"	³⁸ Oil 538	³⁹ Water 1090	⁴⁰ Gas 6157		⁴¹ Test Method FLOWING

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Sarah Presley*

Printed name:
SARAH PRESLEY
Title:
REGULATORY ANALYST

E-mail Address:
spresley@bcoperating.com

Date:
10/6/2016
Phone:
(432) 684-9696

OIL CONSERVATION DIVISION

Approved by: *Raymond W. Padany*
Title: *Geologist.*

Approval Date: *4-26-17*