Submit 1 Copy To Appropriate Distri NM OIL CONSEISVAR UNIV Mexico	Form C-103
Office District I - (575) 393-6161 ARTESIA DISTRICT Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 APR 2 1 2017	WELL API NO.
District II - (575) 748-1283 OIL CONCEDIVATION DIVISION	30-015-43212
	5. Indicate Type of Lease
1000 Pio Brozos Pd. Azteo NM 97410	STATE FEE
District IV - (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7 Logge Name on Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Rock Spur 27 W2CN St Com
PROPOSALS.)	8. Well Number 1H
1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number 14744
Mewbourne Oil Company	
3. Address of Operator	10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241	WC; Salt Draw; Wolfcamp, (Gas)
4. Well Location	
Unit Letter C : 250 feet from the North line and 1650	feet from theWest line
Section 27 Township 24S Range 28E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
2991' GL	
2771 02	
10 Ol 1 1 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	D
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	_
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB 🛛
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
04/09/2017 TD 9 3/8 1-1- @ 107651 D-11 107441 -578 264 HCD110 DT 9 G 9 1 T 9 G	C
04/08/2017 TD 8 3/4" hole @ 10765'. Ran 10744' of 7" 26# HCP110 BT&C & LT&C csg. Cmt 1st stage w/450 sks Lite Class C (60:40)	
w/additives. Mixed @ 11.5#/g w/2.70 yd. Tail w/400 sks Lite Class H (50:50) w/additives. Mixed @ 14.2#/g w/1.25 yd. Displace w/ drlg	
mud. Plug down @ 12:45 P.M. 04/08/17. Set ECP w/3570#. Tested csg to 7500# for 5 min, held ok. Drop bomb & open DV tool w/710#.	
Circ 105 sks cmt off of DV tool to the pits. Pumped 20 bbls FW spacer. Cmt 2 nd stage w/150 sks Class C w/additives. Mixed @ 12.2/g	
w/2.35 yd. Displace w/drlg mud. Plug down @ 2:45 P.M. 04/08/17. Did not circ cmt. Slow rate lift pressure 280# @ 3 BPM. Closed DV tool w/1800#. Test csg & DV tool to 5000# for 10 min, held ok. Set mandrel hanger through BOP w/220k#. FIT test to 14 PPG EMW. At	
7:30 A.M. $04/09/17$, tested csg to 5000# for 30 minutes, held OK. Drilled out with 6 $\frac{1}{8}$ " bi	t.
Spud Date: 03/26/17 Rig Release Date:	
Spud Date. 05/20/17 Rig Release Date.	
I hereby certify that the information above is true and complete to the best of my knowledg	11 . 11 - 6
Thereby certify that the information above is true and complete to the best of my knowledge and benef.	
SIGNATURE TITLE Regulatory DATE 04/18/2017	
DATE V4/10/201/	
Type or print name _Ruby Caballero E-mail address: _rcaballero@mewbourne.	com PHONE: 575-393-5905
For State Use Only	
	_
APPROVED BY: TITLE STATE MORE	DATE 4-25-17
Conditions of Approval (if any):	