Submit 1 Copy To Appropriate District Office State of New 1		Form C-103 Revised July 18, 2013
District I – (575) 393-6161 1625 N French Dr. Hobbs NM 88240	French Dr. Hobbs NM 88240	
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505		30-015-43949
		5. Indicate Type of Lease STATE FEE
		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Yardbirds 3 W0AP Fee 8. Well Number 2H
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number 2H
2. Name of Operator		9. OGRID Number 14744
Mewbourne Oil Company		10. D. 1
3. Address of Operator PO Box 5270, Hobbs NM 88241		10. Pool name or Wildcat Culebra Bluff; Wolfcamp, South (Gas)
4. Well Location		
Unit Letter A : 185 feet from the North line and 450 feet from the East line		
Section 27 Township 24S Range 28E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3018' GL		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐ DOWNHOLE COMMINGLE ☐		
CLOSED-LOOP SYSTEM		
OTHER: OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
04/07/2017 TD 8 3/4" hole @ 9856'. Ran 9846' of 7" 26# HCP110 BT&C csg. Cmt 1st stage w/375 sks Lite Class H (50:50:10)		
w/additives. Mixed @ 11.9#/g w/2.47 yd. Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Plug down @ 1:45 P.M.		
04/07/17. Set ECP w/3510#. Tested csg to 7500# for 5 min, held ok. Drop bomb & open DV tool w/680#. Circ 81 sks cmt off of DV tool. Pumped 30 bbls FW spacer. Cmt 2 nd stage w/150 sks Class C Neat. Mixed @ 14.8/g w/1.32 yd. Plug down @ 4:00 P.M. 04/07/17.		
Did not circ cmt. Lift pressure 390# @ 3 BPM. Closed DV tool w/5000# for 10 min, held OK. Set mandrel hanger through BOP w/225k#.		
FIT test to 12.5 PPG EMW. At 12:00 P.M. 04/08/17, tested csg to 5000# for 30 minutes, held OK. Drilled out with 6 1/4" bit.		
Spud Date: 03/29/17 Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Luke Mahallar		
SIGNATURE CUBALLAR TITLE Regulatory DATE 04/18/2017		
Type or print name _Ruby Caballero E-mail address: _rcaballero@mewbourne.com PHONE: _575-393-5905		
For State Use Only		
APPROVED BY: DATE 4-25-17 Conditions of Approval (if any):		
Conditions of Approval (if any):		