NM OIL CONSERVATION Submit 1 Copy To Appropriate District ARTESIA DISTRICTATE OF New Mexico Form C-103 Office APR 2 4 2017 Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-015-44052 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease <u>District III</u> – (505) 334-6178 **RECEIVED** 20 South St. Francis Dr. STATE FEE  $\square$ 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Terlingua 23 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 501H 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator EOG Resources, Inc. 7377 3. Address of Operator 10. Pool name or Wildcat P.O. Box 2267 Midland, TX 79702 Santo Nino; Bone Spring 4. Well Location South 330 200 Unit Letter feet from the line and feet from the line 23 Township 18S Range 29E County Eddy Section **NMPM** 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3449' GR 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING □ П REMEDIAL WORK **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB  $\square$ DOWNHOLE COMMINGLE **CLOSED-LOOP SYSTEM** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 4/15/17 TD at 12750'. 4/16/17 Ran 5-1/2", 17#, (289) HCP110 JFE Bear, (3) HCP110 LTC casing set at 12736'. Cement w/ 545 sx LUCEM cement, 10.8 ppg, 2.37 CFS yield; 90 sx Class C, 11.5 ppg, 3.65 CFS vield: 1605 sx 25/75 Class H, 14.8 ppg, 1.26 CFS yield. WOC 8 hrs. Circulated 21 bbls cement to surface. WOC 8 hrs. 4/17/17 Rig released. 3/24/17 Spud Date: Rig Release Date: 4/17/17 I hereby certify that the information above is true and complete to the best of my knowledge and belief. 4/18/2017 Regulatory Analyst **SIGNATURE** TITLE DATE Type or print name Stan Wagner 432-686-3689 E-mail address: PHONE: For State Use Only

TITLE Staff Mgr

APPROVED BY: Conditions of Approval (if any):