

AMENDED 05/03/2017

Submit To Appropriate District: Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011																																	
State of New Mexico Energy, Minerals and Natural Resources <div style="position: absolute; top: 0; left: 0; font-weight: bold; font-size: 1.2em;"> MAY 05 2017 RECEIVED </div>						1. WELL API NO. 30-015-28215						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						3. State Oil & Gas Lease No.																																							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Cactus State						6. Well Number: 8																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER						9. OGRID 6137						11. Pool name or Wildcat Catclaw Draw ; Delaware, East																																	
8. Name of Operator Devon Energy Production Company, L.P.						10. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102						12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>E</td> <td>16</td> <td>21S</td> <td>26E</td> <td>1980</td> <td>North</td> <td>990</td> <td>West</td> <td>EDDY</td> </tr> <tr> <td>BH:</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td>0</td> <td></td> <td>0</td> <td></td> <td>0</td> </tr> </table>				Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	E	16	21S	26E	1980	North	990	West	EDDY	BH:	0	0	0	0	0		0		0
Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County																																				
Surface:	E	16	21S	26E	1980	North	990	West	EDDY																																				
BH:	0	0	0	0	0		0		0																																				
13. Date Spudded 04/02/1995		14. Date T.D. Reached 4/9/95		15. Date Rig Released 1/0/00		16. Date Completed (Ready to Produce) 1/0/00		17. Elevations (DF and RKB, RT, GR, etc.) GL																																					
18. Total Measured Depth of Well 3349' MD, 3349' TVD				19. Plug Back Measured Depth 0		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run DDL/MLL/GR, ZDL/CN/GR, And VDL/GR/CCL																																					
22. Producing Interval(s), of this completion - Top, Bottom, Name 3055'-3133', Delaware, East																																													
23. CASING RECORD (Report all strings set in well)																																													
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																																			
13 3/8"		48#		349'		17 1/2"		400 sx. TOC Surface																																					
8 5/8"		24#		2099'		12 1/4"		1050 sx. TOC Surface																																					
5 1/2"		15.5#		3499'		7 7/8"		675 sx. TOC Surface																																					
24. LINER RECORD																																													
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD																																			
										SIZE		DEPTH SET																																	
										2 7/8"		3037'																																	
26. Perforation record (interval, size, and number) 3055' - 3133', total holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3055'-3133'</td> <td>Acidize and frac in stages. See detailed summary attached.</td> </tr> </table>								DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3055'-3133'	Acidize and frac in stages. See detailed summary attached.																												
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28. PRODUCTION																																													
Date First Production 1/0/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing																																					
Date of Test 6/26/95		Hours Tested 24		Choke Size 		Prod'n For Test Period 		Oil - Bbl 116		Gas - MCF 20		Water - Bbl. 48		Gas - Oil Ratio 172/1																															
Flow Tubing Press. 380 psi		Casing Pressure psi		Calculated 24-Hour Rate 		Oil - Bbl. 		Gas - MCF 		Water - Bbl. 		Oil Gravity - API - (Corr.) 																																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold										30. Test Witnessed By 																																			
31. List Attachments Directional Survey, Logs																																													
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																													
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																													
Latitude Longitude NAD 1927 1983																																													
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																													
Signature 		Printed Name Erin Workman		Title Regulatory Analyst		Date 5/4/2017																																							
E-mail Address Erin.Workman@dvn.com																																													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

[illegible]

OIL OR GAS SANDS OR ZONES

No. 1, from.....	N/A	to.....	N/A	No. 3, from.....	N/A	to.....	N/A
No. 2, from.....	N/A	to.....	N/A	No. 4, from.....	N/A	to.....	N/A

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology