


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011							
		1. WELL API NO. 30-015-43958									
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
		3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)		5. Lease Name or Unit Agreement Name JIMMY KONE 05 24S 28E RB									
<input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		6. Well Number: 226H OIL CONSERVATION ARTESIA DISTRICT MAY 01 2017									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator MATADOR PRODUCTION COMPANY			9. OGRID 228937 RECEIVED								
10. Address of Operator 5400 LBJ FREEWAY, STE 1500, DALLAS, TX 75240			11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	I	5	24S	28E		2503	S	320	E	EDDY	
BH:	E	5	24S	28E		2072	N	236	W	EDDY	
13. Date Spudded 12/10/16	14. Date T.D. Reached ??	15. Date Rig Released 01/02/17		16. Date Completed (Ready to Produce) 02/18/17		17. Elevations (DF and RKB, RT, GR, etc.) 3043' GR					
18. Total Measured Depth of Well 15285'		19. Plug Back Measured Depth 15285'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma					
22. Producing Interval(s), of this completion - Top, Bottom, Name 10748 - 15138' ; Wolfcamp											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE 13.315		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
Please see attached		54.50		603		17.50		570			
9.625		40.00		2613		12.250		852			
7.625		29.70		9738		8.750		750			
7.000		29.00		10737		8.750		—			
5.50 & 4.50		20 & 13.5		15285		6.125		510			
24. LINER RECORD						25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										DEPTH SET	
										PACKER SET	
26. Perforation record (interval, size, and number) 10748 - 15138' ; 21 stages, 6 clusters/6 holes per @ 0.40"						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
10748 - 15138'						13,757,260 lbs sand (fracture treated)					
28. PRODUCTION											
Date First Production 02/18/17			Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing					Well Status (<i>Prod. or Shut-in</i>) Producing			
Date of Test 03/03/17	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 561	Gas - MCF 10143	Water - Bbl. 3332	Gas - Oil Ratio 18080				
Flow Tubing Press. ---	Casing Pressure 3250	Calculated 24-Hour Rate	Oil - Bbl. 561	Gas - MCF 10143	Water - Bbl. 3332	Oil Gravity - API - (<i>Corr.</i>) 50.4					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						30. Test Witnessed By Carlos Perez					
31. List Attachments DS, Logs, Csg & cement actual											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude				Longitude				NAD 1927 1983			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature 			Printed Name Ava Monroe			Title Sr. Engineering Technician			Date 4/27/17		
E-mail Address amonroe@matadorresources.com											

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

30-015-43477

HRS;MIN

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