	Submit To Appropr Two Copies	riate District O	State of New Mexico							Form C-105						
	District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources					1 37/5	. I. A.D.	INO	Re	vised A	ugust 1, 2011	
	District II 811 S. First St., Artesia, NM 88210										1. WELL API NO. 30-015-43958					
- 1	District III			Oil Conservation Division 1220 South St. Francis Dr.					2. Type	2. Type of Lease						
	1000 Rio Brazos Ro District IV									r.		STATE			FED/IND	IAN
ŀ	1220 S. St. Francis					Santa Fe, N					3. State	Oil & G	as Lease N	0.		
-	4. Reason for fili		: HON OR	REC	OMPL	ETION RE	POF	KI AI	ND	LOG	5 Lease	Name o	r Unit Agre	ement N	ame	
-	COMPLETI	_	RT (Fill in box	es#1 thr	ough #31 1	for State and Fee	e wells	only)			JIMN 6. Well N	Y KOI	NE 05 24	S 28E I	₹B	DVATIO
į	□ C-144 CLOS	TIDE ATTA	CHMENT (,,							ARTESIA DISTORCE					
L	#33; attach this at	nd the plat to			Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)					01 2261	226H MAY 0 1 2017					
	7. Type of Comp		VORKOVER		PENING	□PLUGBACK	′ □ i	DIFFFI	RFN	TRESERV	OIR COTH	FR		INIT	O I	2017
r	8. Name of Opera	itor			LIVING		<u>, </u>	DITTE	KLIV	TRESERV	9. OGRI)		73. 57		
F	MATADOR 10. Address of O		TION COMI	PANY							2289		Wildcat	· 🤻 -	CETVI	
	5400 LBJ F		STE 1500,	DALLA	AS, TX 7	75240					1	11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)				
	12.Location	Unit Ltr	Section	Tow	nship	Range	Lot			Feet from th	he N/S Line	F	eet from the	e E/W	Line	County
	Surface:	1	5_	24	S	28E				2503	S		320	E		EDDY
L	BH:	E	5	24:	_	28E				2072	N		236	W		EDDY
L	 Date Spudded 12/10/16 	\		<u>'?</u>])	. Date Rig 01/02/17	7			02/	/18/17				RT, GR,	etc.) 30	and RKB, 043' GR
	18. Total Measure 15285'	ed Dooth of V	Well	19.	. Plug Bac 15285'	k Measured Dep	th		20.	Was Directi Yes	ional Survey M	ade?		pe Electr Samma		her Logs Run
	22. Producing Int 10748 - 15	erval(s), of the 138'; Wol	nis completion fcamp	- Top, Bottom, Name												
	23.	23. CASING RECORD (Report all strin														
Ĺ	CASING SIZE 3.3 WEIGHT L							HOLE SIZE			CEMENTING RECORD		A)	MOUNT	PULLED	
) 1	Please see attached 54		54.5			2613		12,250		3	570 852					
2	7.625		29.5	$\frac{0}{70}$		9738		8.750			750					
3	7.000	<u> </u>	79.1	20 10737												
<u> </u>	5,508 4		209	+ 1.3.5	5	15285			(1)	125	5	10		l		
	24.	Leon				ER RECORD					25.		SING REC		T = . =	
	SIZE	TOP	B	OTTOM		SACKS CEMI	ENI	SCRE	EEN		SIZE	-	DEPTH SE	5T	PACK	ER SET
t																
T	26. Perforation	record (inter	val, size, and n	number)				27. A	ACII	D, SHOT, I	FRACTURE	CEMI	ENT, SQU	JEEZE,	ETC.	
	10748 - 1	5138'; 21	stages, 6 cl								AMOUNT AND KIND MATERIAL USED 13,757,260 lbs sand (fracture treated)					
					10748 - 1513			15138	13,/5/	,260 lb	os sand (1	racture	treated	1)		
																
	28.						PRC	DU	CT	ION	I					
	Date First Produc 02/18/17	tion	Produ Flow		ethod (Flo	wing, gas lift, pi						tatus (Pa	rod. or Shu	ıt-in)		
-	Date of Test	Hours Te		Choke Siz	,, T	Prod'n For		Oil - l	BN		Gas - MCF		Water - Bb	.1	Gae C	Dil Ratio
- 1	03/03/17	Hours Te	sicu C	34/64		Test Period		ı	561		10143		3332	u.	1	080
	Flow Tubing	Casing Pr	T	Calculated		Oil - Bbl.		G		MCF	Water - Bb	l. •		•	PI - (Cor	r.)
	Press	325	0 H	lour Rate		561			1	10143	3332		50			
ľ	29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Carlos Perez															
	31. List Attachme DS, Logs, C		ent actual													do
	32. If a temporary	pit was used	at the well, at	ttach a pl	at with the	location of the	tempo	гагу ріт	t.							7.
-	33. If an on-site b	urial was use	d at the well, r	eport the	exact loca	ation of the on-s	ite bur	rial:								
L	7.11	1				Latitude	<u></u>			, .	Longitu		, .	1	NA	D 1927 1983
	I hereby certif	y inai the i	:njormation 7	snown		sides of this. Printed	form	is tru	ie ai	na comple	eie to the be	st of m	iy knowle	eage an	a velief	
!	Signature /	Jin. K	1000			Name Ava M	onro	е		Title	e Sr. Engine	ering ⁻	Technicia	an	Date	4/27/17
	ں F-mail Addres	s amonro	r /VV e@matador	resourc	ces com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A" T. Penn. "B"				
T. Salt	T. Strawn	T. Kirtland					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville				
T. Queen_	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya_	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash_	T. Dakota					
T.Tubb	T. Delaware Sand	T. Morrison					
T. Drinkard	T. Bone Springs TVD: 6151'	T.Todilto					
T. Abo	T. MD: 6219'	T. Entrada					
T. Wolfcamp TVD: 9371'	T	T. Wingate					
T. Rena MD:9439'	T	T. Chinle					
T. Cisco (Bough C)	T.	T. Permian					

			SANDS O	R ZONE
No. 1, from	to	No. 3, from	to	
		No. 4, from		
	IMPORT	ANT WATER SANDS		
Include data on rate of water	er inflow and elevation to whi	ch water rose in hole.		
No. 1, from	to	feet		
No. 2, from	to	feet		
		feet		
		DD (Attack additional about		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		:					
		,					
	į						
						,	

1/8/2017 PRC	1/8/2017 PRO	12/8/2016 INT	12/8/2016 IN	12/8/2016 INT	12/1/2016	11/28/2016 S		DATE ST	Jimmy Kone 5-24S-28E RB
D BTM O	JD TOP Oi	INT 2 BTM	INT 2 M	INT 2 TOP	INT 1	SURF F		STRING F	5-28E RB
PROD BTM Oil-Based Mud	PROD TOP Oil-Based Mud	Cut Brine	Cut Brine	Cut Brine	Brine	Fresh Water	(list)	FLUID TYPE	
13.50	20.00	29.00	29.70	29.70	40.00	54.50	(decimal)	WT LB/FT	223H
P-110	P-110	P-110	P-110	P-110	J-55	J-55		GRADE	. 30-
61/8	61/8	8 3/4	83/4	83/4	12 1/4	17 1/2	(fraction)	HOLE SZ	30-015-43477
41/2	51/2	7	75/8	75/8	95/8	13 3/8	(fraction)	CSG SZ	17
9608	0	9772	2445	0	0	0	(feet)	TOP CSG DEPTH SET	
15227	9608	10592	9772	2445	2608	619	(feet)	EPTH SET	
	,) 		48.5	9.5	26.0	(decimal hours)	WAIT ON CMT	
				1500	1350	1000	(psi)	PRESS HELD	
	ļ.			477	555	216		LD SX	
 -		,		2.31	1.97	1.79		LD SX LD YIELD	
	512			271	297	353		TL SX	
	1.17	 - -		1.37	1.38	1.38		TL YIELD	,
	512			748	852	569		LLT SX	
	Н			ΙXΤ	С	C	(list)	•	HRS;MIN
	9600		-	0	0	0	(feet)	TOP OF CMT	
	Calc			Circ	Circ	Circ	(list)	METHOD USED	
	0			10	53	49	(if circulated)	METHOD USED BBLS TO SURF	
		-	-	24	151	154	(if circulated)	SX TO SURF LENGTH 1" RAN	
						154	(if topped out)	LENGTH 1" RAN	