MM OIL CONSERVATION

ARTESTA DISTRICT

		MAY 0	8 2017
Submit One Copy To Appropria		w Mexico	Form C-103
Office District I	Energy, Minerals and	Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM	1 88240		WELL API NO.
District II 811 S. First St., Artesia, NM 882	OIL CONSERVA	TION DIVISION	30-015-23673
District III	1220 South St		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NN	4 87410 Santa Fe, N		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe		WI 07505	6. State Oil & Gas Lease No. NM-52865
87505			1111-52805
SUNDI	RY NOTICES AND REPORTS ON W	ELLS	7. Lease Name or Unit Agreement Name
	OR PROPOSALS TO DRILL OR TO DEEPEN		Runyan "30" State Com.
PROPOSALS.)	SE "APPLICATION FOR PERMIT" (FORM C-	IVI) FOR SUCH	
1. Type of Well: Oil	Well 🛛 Gas Well 🗌 Other		8. Well Number 1
2. Name of Operator			9. OGRID Number
E. G. L. Resources,	Inc.		173413
3. Address of Operator			10. Pool name or Wildcat
P. O. Box 10886, M	Iidland, TX 79702		Bunting Ranch Morrow
4. Well Location			
Unit Letter N :	990 feet from the South line and 198	0 feet from the West line	
	ownship <u>19-S</u> Range <u>23-E</u> NMPM		
	11. Elevation (Show wheth)
	4,114' GR		7
12. Check Appropriate			Data
	e Box to Indicate Nature of Noti www.emnro.state.nm.us	,	
I NO	to me are available on our	SUB	SEQUENT REPORT OF:
PERFORM REMEDI	the should be used when	REMEDIAL WOR	K 🗌 ALTERING CASING 🗍 🖌
TEMPORARILY ABA	filing regulatory documents.		ILLING OPNS. 🔲 PAND A 🔤
PULL OR ALTER CA	THING COMMENT	CASING/CEMEN	т јов 🗂
	··· -	1 M Location is r	
OTHER:	E E E E E E E E E E E E E E E E E E E		eady for OCD inspection after P&A
OTHER: All pits have been rem		and the terms of the Ope	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below)
OTHER: All pits have been rem Rat hole and cellar ha	ve been filled and leveled. Cathodic p	and the terms of the Operator of the terms of the operator of the terms of terms of the terms of the terms of ter	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned.
OTHER: All pits have been rem Rat hole and cellar ha A steel marker at least	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gr	and the terms of the Oper- otection holes have been ound level has been set i	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned. n concrete. (Not Applicable – See below)
OTHER: All pits have been rem Rat hole and cellar ha A steel marker at least The location has been	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gr	and the terms of the Oper- otection holes have been ound level has been set in	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned.
OTHER: All pits have been rem Rat hole and cellar ha A steel marker at least The location has been other production equipmen	ve been filled and leveled. Cathodic p 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below)	and the terms of the Oper- otection holes have been ound level has been set is l ground contour and has	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned. n concrete. (Not Applicable – See below)
OTHER: All pits have been rem All pits have been rem As the and cellar ha A steel marker at least The location has been other production equipmen Anchors, dead men, ti If this is a one-well least	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the	and the terms of the Oper otection holes have been ound level has been set in 1 ground contour and has least two feet below grou battery and pit location(s	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned. n concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)) have been remediated in compliance with
OTHER: All pits have been rem Rat hole and cellar ha A steel marker at least The location has been other production equipmen Anchors, dead men, ti If this is a one-well least OCD rules and the terms of	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the f the Operator's pit permit and closure	and the terms of the Oper otection holes have been ound level has been set in 1 ground contour and has least two feet below grou battery and pit location(s	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned. n concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)
OTHER: All pits have been rem All pits have been rem Asteole and cellar ha Asteole marker at least The location has been other production equipmen Anchors, dead men, the If this is a one-well least OCD rules and the terms of from lease and well locatio	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the f the Operator's pit permit and closure on. (Not Applicable – See below)	and the terms of the Oper otection holes have been ound level has been set in l ground contour and has least two feet below grou battery and pit location(s plan. All flow lines, proc	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned. In concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)) have been remediated in compliance with duction equipment and junk have been removed
OTHER: All pits have been rem All pits have been rem Asteol and cellar ha Asteol marker at least The location has been other production equipmen Anchors, dead men, ti If this is a one-well least OCD rules and the terms of from lease and well locatio All metal bolts and oth	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the f the Operator's pit permit and closure m. (Not Applicable – See below) er materials have been removed. Porta	and the terms of the Oper otection holes have been ound level has been set in l ground contour and has least two feet below grou battery and pit location(s plan. All flow lines, proc	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned. n concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)) have been remediated in compliance with
OTHER: All pits have been rem Rat hole and cellar ha Asteel marker at least The location has been other production equipmen Anchors, dead men, ti If this is a one-well least OCD rules and the terms of from lease and well locatio All metal bolts and oth to be removed.) (Not Apple)	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the f the Operator's pit permit and closure m. (Not Applicable – See below) er materials have been removed. Porta licable – See below)	and the terms of the Oper- rotection holes have been ound level has been set in l ground contour and has least two feet below grou- battery and pit location(splan. All flow lines, pro- ble bases have been remo-	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned. In concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have
OTHER: All pits have been rem All pits have been rem Astehole and cellar ha Asteel marker at least The location has been other production equipmen Anchors, dead men, ti If this is a one-well least OCD rules and the terms of from lease and well locatio All metal bolts and oth to be removed.) (Not Appl All other environment	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the f the Operator's pit permit and closure on. (Not Applicable – See below) er materials have been removed. Porta licable – See below) tal concerns have been addressed as pe	and the terms of the Oper- rotection holes have been ound level has been set in l ground contour and has least two feet below grou- battery and pit location(splan. All flow lines, pro- ble bases have been remo- ble bases have been remo-	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned. In concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have no known environmental concerns to address)
OTHER: All pits have been rem Rat hole and cellar ha A steel marker at least The location has been other production equipmen Anchors, dead men, ti If this is a one-well lease OCD rules and the terms of from lease and well locatio All metal bolts and oth to be removed.) (Not Appl All other environment Pipelines and flow line	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the f the Operator's pit permit and closure n. (Not Applicable – See below) er materials have been removed. Porta <u>licable – See below</u>) tal concerns have been addressed as pe es have been abandoned in accordance	and the terms of the Oper- outer the terms of the Oper- ound level has been set in 1 ground contour and has least two feet below grou- battery and pit location(s plan. All flow lines, pro- ble bases have been remo- tr OCD rules. <u>(There are</u> with 19.15.35.10 NMAC	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned. n concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have no known environmental concerns to address) 2. All fluids have been removed from non-
OTHER: All pits have been rem Rat hole and cellar ha A steel marker at least The location has been other production equipmen Anchors, dead men, ti If this is a one-well lease OCD rules and the terms of from lease and well locatio All metal bolts and oth to be removed.) (Not Apple All other environment Pipelines and flow line retrieved flow lines and pip	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the f the Operator's pit permit and closure n. (Not Applicable – See below) er materials have been removed. Porta <u>licable – See below</u>) tal concerns have been addressed as pe es have been abandoned in accordance pelines. (Note: Equipment left in place	and the terms of the Oper- otection holes have been ound level has been set in 1 ground contour and has least two feet below grou- battery and pit location(s plan. All flow lines, pro- ble bases have been remo- r OCD rules. <u>(There are</u> with 19.15.35.10 NMAC with landowner approva	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned. n concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have no known environmental concerns to address) 2. All fluids have been removed from non- 1. All fluids were removed. See below.)
OTHER: All pits have been rem Rat hole and cellar ha A steel marker at least The location has been other production equipmen Anchors, dead men, ti If this is a one-well least OCD rules and the terms of from lease and well locatio All metal bolts and oth to be removed.) (Not Appl All other environment Pipelines and flow lime retrieved flow lines and pip If this is a one-well least If this is a one-well least All other environment Pipelines and flow lime retrieved flow lines and pip	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the f the Operator's pit permit and closure n. (Not Applicable – See below) er materials have been removed. Porta <u>licable – See below</u>) tal concerns have been addressed as pe es have been abandoned in accordance pelines. (Note: Equipment left in place	and the terms of the Oper- otection holes have been ound level has been set in 1 ground contour and has least two feet below grou- battery and pit location(s plan. All flow lines, pro- ble bases have been remo- r OCD rules. <u>(There are</u> with 19.15.35.10 NMAC with landowner approva	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned. n concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have no known environmental concerns to address) 2. All fluids have been removed from non-
OTHER: All pits have been rem Rat hole and cellar ha A steel marker at least The location has been other production equipmen Anchors, dead men, ti If this is a one-well least OCD rules and the terms of from lease and well locatio All metal bolts and oth to be removed.) (Not Appl All other environment Pipelines and flow lime retrieved flow lines and pip If this is a one-well least If this is a one-well least All other environment Pipelines and flow lime retrieved flow lines and pip	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the f the Operator's pit permit and closure on. (Not Applicable – See below) er materials have been removed. Porta licable – See below) tal concerns have been addressed as pe es have been abandoned in accordance belines. (Note: Equipment left in place ase or last remaining well on lease: all	and the terms of the Oper- otection holes have been ound level has been set in 1 ground contour and has least two feet below grou- battery and pit location(s plan. All flow lines, pro- ble bases have been remo- r OCD rules. <u>(There are</u> with 19.15.35.10 NMAC with landowner approva	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned. n concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have no known environmental concerns to address) 2. All fluids have been removed from non- 1. All fluids were removed. See below.)
OTHER: All pits have been rem Rat hole and cellar ha Asteel marker at least The location has been other production equipmen Anchors, dead men, ti If this is a one-well lead OCD rules and the terms of from lease and well locatio All metal bolts and oth to be removed.) (Not Appl All other environment Pipelines and flow limeretrieved flow lines and pip If this is a one-well lead location, except for utility's NOTE: The wellbore	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the f the Operator's pit permit and closure on. (Not Applicable – See below) er materials have been removed. Porta <u>licable – See below</u>) tal concerns have been addressed as pe es have been abandoned in accordance belines. (Note: Equipment left in place ase or last remaining well on lease: all s distribution infrastructure.	and the terms of the Oper otection holes have been ound level has been set in l ground contour and has least two feet below grou battery and pit location(s plan. All flow lines, pro- ble bases have been remo- r OCD rules. <u>(There are</u> with 19.15.35.10 NMAC with landowner approva electrical service poles ar	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned. n concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have no known environmental concerns to address) 2. All fluids have been removed from non- 1. All fluids were removed. See below.) ad lines have been removed from lease and well An AFFIDAVIT OF
OTHER: □ All pits have been rem □ Rat hole and cellar ha □ A steel marker at least □ The location has been other production equipmen □ □ Anchors, dead men, tie □ If this is a one-well least OCD rules and the terms of from lease and well locatio □ All metal bolts and oth to be removed.) (Not Appl ⊠ All other environment □ Pipelines and flow line retrieved flow lines and pip ⊠ ⊠ If this is a one-well least location, except for utility's NOTE: The wellbore RESPONSIBILITY:C NOTE: The wellbore	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the f the Operator's pit permit and closure on. (Not Applicable – See below) er materials have been removed. Porta <u>licable – See below</u>) tal concerns have been addressed as pe es have been abandoned in accordance belines. (Note: Equipment left in place ase or last remaining well on lease: all s distribution infrastructure. was turned over to the Surface Owner ONVERSION TO WATER WELL was	and the terms of the Oper- outer the terms of the Oper- ound level has been set in a ground contour and has least two feet below grou- battery and pit location(s plan. All flow lines, pro- ble bases have been remo- tr OCD rules. <u>(There are</u> with 19.15.35.10 NMAC with landowner approva- electrical service poles are for use as a water well. A s submitted to the New N	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned. n concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have no known environmental concerns to address) 2. All fluids have been removed from non- 1. All fluids were removed. See below.) ad lines have been removed from lease and well An AFFIDAVIT OF Mexico Oil Conservation Division. The
OTHER: □ All pits have been rem □ Rat hole and cellar ha □ A steel marker at least □ The location has been other production equipmen □ □ Anchors, dead men, ti □ If this is a one-well least OCD rules and the terms of from lease and well locatio □ All metal bolts and oth to be removed.) (Not Appl) ⊠ All other environment □ Pipelines and flow line retrieved flow lines and pip If this is a one-well least location, except for utility's NOTE: The wellbore RESPONSIBILITY:C Affidavit states that "tilt	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the f the Operator's pit permit and closure n. (Not Applicable – See below) er materials have been removed. Porta <u>licable – See below</u>) tal concerns have been addressed as pe es have been abandoned in accordance belines. (Note: Equipment left in place ase or last remaining well on lease: all s distribution infrastructure. was turned over to the Surface Owner ONVERSION TO WATER WELL wa he landowner is responsible to complete	and the terms of the Oper- outer the terms of the Oper- ound level has been set in a ground contour and has least two feet below grou- battery and pit location(s plan. All flow lines, pro- ble bases have been remo- tr OCD rules. <u>(There are</u> with 19.15.35.10 NMAC with landowner approva- electrical service poles are for use as a water well. A s submitted to the New N	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned. n concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have no known environmental concerns to address) 2. All fluids have been removed from non- 1. All fluids were removed. See below.) ad lines have been removed from lease and well An AFFIDAVIT OF
OTHER: □ All pits have been rem □ Rat hole and cellar ha □ A steel marker at least □ The location has been other production equipmen □ □ Anchors, dead men, ti □ If this is a one-well least OCD rules and the terms of from lease and well locatio □ All metal bolts and oth to be removed.) (Not Appl) ⊠ All other environment □ Pipelines and flow line retrieved flow lines and pip If this is a one-well least location, except for utility's NOTE: The wellbore RESPONSIBILITY:C Affidavit states that "tilt	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the f the Operator's pit permit and closure on. (Not Applicable – See below) er materials have been removed. Porta <u>licable – See below</u>) tal concerns have been addressed as pe es have been abandoned in accordance belines. (Note: Equipment left in place ase or last remaining well on lease: all s distribution infrastructure. was turned over to the Surface Owner ONVERSION TO WATER WELL was	and the terms of the Oper- outer the terms of the Oper- ound level has been set in a ground contour and has least two feet below grou- battery and pit location(s plan. All flow lines, pro- ble bases have been remo- tr OCD rules. <u>(There are</u> with 19.15.35.10 NMAC with landowner approva- electrical service poles are for use as a water well. A s submitted to the New N	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned. n concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have no known environmental concerns to address) 2. All fluids have been removed from non- 1. All fluids were removed. See below.) ad lines have been removed from lease and well An AFFIDAVIT OF Mexico Oil Conservation Division. The
OTHER: All pits have been rem Rat hole and cellar ha A steel marker at least The location has been other production equipmen Anchors, dead men, ti If this is a one-well lea OCD rules and the terms of from lease and well locatio All metal bolts and oth to be removed.) (Not Appl All other environment Pipelines and flow lines retrieved flow lines and pip If this is a one-well lea location, except for utility's NOTE: The wellbore RESPONSIBILITY:C Affidavit states that "th fill pits, level location,	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the f the Operator's pit permit and closure on. (Not Applicable – See below) er materials have been removed. Porta <u>licable – See below</u>) tal concerns have been addressed as pe es have been abandoned in accordance belines. (Note: Equipment left in place ase or last remaining well on lease: all s distribution infrastructure. was turned over to the Surface Owner ONVERSION TO WATER WELL wa he landowner is responsible to complet , and clear it of all junk."	and the terms of the Oper- otection holes have been ound level has been set if l ground contour and has least two feet below grou- battery and pit location(s plan. All flow lines, pro- ble bases have been remo- tr OCD rules. <u>(There are</u> with 19.15.35.10 NMAC with landowner approva- electrical service poles ar for use as a water well. A s submitted to the New N e plugging the well when	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned. In concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have no known environmental concerns to address) 2. All fluids have been removed from non- 1. All fluids were removed. See below.) ad lines have been removed from lease and well An AFFIDAVIT OF Mexico Oil Conservation Division. The the is finished using it for a water well, back
OTHER: □ All pits have been rem ⊠ Rat hole and cellar ha □ A steel marker at least □ The location has been other production equipmen □ □ Anchors, dead men, tii □ If this is a one-well least OCD rules and the terms of from lease and well locatio □ All metal bolts and oth to be removed.) (Not Appl) ⊠ All other environment □ Pipelines and flow lines retrieved flow lines and pip ⊠ ⊠ If this is a one-well least location, except for utility? NOTE: The wellbore RESPONSIBILITY:C Affidavit states that "the fill pits, level location,	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the f the Operator's pit permit and closure n. (Not Applicable – See below) er materials have been removed. Porta <u>licable – See below</u>) tal concerns have been addressed as pe es have been abandoned in accordance belines. (Note: Equipment left in place ase or last remaining well on lease: all s distribution infrastructure. was turned over to the Surface Owner ONVERSION TO WATER WELL wa he landowner is responsible to complete	and the terms of the Oper- otection holes have been ound level has been set if l ground contour and has least two feet below grou- battery and pit location(s plan. All flow lines, pro- ble bases have been remo- tr OCD rules. <u>(There are</u> with 19.15.35.10 NMAC with landowner approva- electrical service poles ar for use as a water well. A s submitted to the New N e plugging the well when	eady for OCD inspection after P&A erator's pit permit and closure plan. (See below) properly abandoned. In concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have no known environmental concerns to address) 2. All fluids have been removed from non- 1. All fluids were removed. See below.) ad lines have been removed from lease and well An AFFIDAVIT OF Mexico Oil Conservation Division. The the is finished using it for a water well, back
OTHER: All pits have been rem Rat hole and cellar ha A steel marker at least The location has been other production equipmen Anchors, dead men, ti If this is a one-well lead OCD rules and the terms of from lease and well location All metal bolts and oth to be removed.) (Not Appl All other environment Pipelines and flow lime retrieved flow lines and pip If this is a one-well lead location, except for utility's NOTE: The wellbore RESPONSIBILITY:C Affidavit states that "th fill pits, level location, When all work has been co	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the f the Operator's pit permit and closure on. (Not Applicable – See below) er materials have been removed. Porta <u>licable – See below</u>) tal concerns have been addressed as pe es have been abandoned in accordance pelines. (Note: Equipment left in place ase or last remaining well on lease: all s distribution infrastructure. was turned over to the Surface Owner ONVERSION TO WATER WELL wa he landowner is responsible to complete , and clear it of all junk."	and the terms of the Oper- rotection holes have been ound level has been set if l ground contour and has least two feet below grou- battery and pit location(s plan. All flow lines, pro- ble bases have been remo- r OCD rules. (There are with 19.15.35.10 NMAC with landowner approva electrical service poles ar for use as a water well. A s submitted to the New M e plugging the well when riate District office to scl	eady for OCD inspection after P&A prator's pit permit and closure plan. (See below) properly abandoned. n concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have no known environmental concerns to address) 2. All fluids have been removed from non- 1. All fluids were removed. See below.) ad lines have been removed from lease and well An AFFIDAVIT OF Mexico Oil Conservation Division. The he is finished using it for a water well, back medule an inspection.
OTHER: All pits have been rem Rat hole and cellar ha A steel marker at least The location has been other production equipmen Anchors, dead men, ti If this is a one-well lead OCD rules and the terms of from lease and well location All metal bolts and oth to be removed.) (Not Appl All other environment Pipelines and flow lime retrieved flow lines and pip If this is a one-well lead location, except for utility's NOTE: The wellbore RESPONSIBILITY:C Affidavit states that "th fill pits, level location, When all work has been co	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the f the Operator's pit permit and closure on. (Not Applicable – See below) er materials have been removed. Porta <u>licable – See below</u>) tal concerns have been addressed as pe es have been abandoned in accordance pelines. (Note: Equipment left in place ase or last remaining well on lease: all s distribution infrastructure. was turned over to the Surface Owner ONVERSION TO WATER WELL wa he landowner is responsible to complete , and clear it of all junk."	and the terms of the Oper- rotection holes have been ound level has been set if l ground contour and has least two feet below grou- battery and pit location(s plan. All flow lines, pro- ble bases have been remo- r OCD rules. (There are with 19.15.35.10 NMAC with landowner approva electrical service poles ar for use as a water well. A s submitted to the New M e plugging the well when riate District office to scl	eady for OCD inspection after P&A prator's pit permit and closure plan. (See below) properly abandoned. n concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have no known environmental concerns to address) 2. All fluids have been removed from non- 1. All fluids were removed. See below.) ad lines have been removed from lease and well An AFFIDAVIT OF Mexico Oil Conservation Division. The he is finished using it for a water well, back medule an inspection.
OTHER: All pits have been rem Rat hole and cellar ha A steel marker at least The location has been other production equipmen Anchors, dead men, ti If this is a one-well lea OCD rules and the terms of from lease and well locatio All metal bolts and oth to be removed.) (Not Appl All other environment Pipelines and flow lines retrieved flow lines and pip If this is a one-well lea location, except for utility's NOTE: The wellbore RESPONSIBILITY:C Affidavit states that "th fill pits, level location,	ve been filled and leveled. Cathodic p t 4" in diameter and at least 4' above gu leveled as nearly as possible to origina t. (Not Applicable – See below) e downs and risers have been cut off at ase or last remaining well on lease, the f the Operator's pit permit and closure on. (Not Applicable – See below) er materials have been removed. Porta <u>licable – See below</u>) tal concerns have been addressed as pe es have been abandoned in accordance belines. (Note: Equipment left in place ase or last remaining well on lease: all s distribution infrastructure. was turned over to the Surface Owner ONVERSION TO WATER WELL wa he landowner is responsible to complete , and clear it of all junk."	and the terms of the Oper- rotection holes have been ound level has been set if l ground contour and has least two feet below grou- battery and pit location(s plan. All flow lines, pro- ble bases have been remo- r OCD rules. (There are with 19.15.35.10 NMAC with landowner approva electrical service poles ar for use as a water well. A s submitted to the New M e plugging the well when riate District office to scl	<pre>eady for OCD inspection after P&A prator's pit permit and closure plan. (See below) properly abandoned. n concrete. (Not Applicable – See below) been cleared of all junk, trash, flow lines and und level. (Not Applicable – See below)) have been remediated in compliance with duction equipment and junk have been removed oved. (Poured onsite concrete bases do not have no known environmental concerns to address) 2. All fluids have been removed from non- 1. All fluids were removed. See below.) ad lines have been removed from lease and well An AFFIDAVIT OF Mexico Oil Conservation Division. The h e is finished using it for a water well, back medule an inspection. erDATE_May 4, 2017</pre>

For State Use Only		
APPROVED BY: fleebut / byu	TITLE COMPLIANCE OFFICEA	DATE 5/8/2017