

# NM OIL CONSERVATION

ARTESTA DISTRICT

MAY 08 2017

Submit One Copy To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised November 3, 2011

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-015-23673</p>
<p>1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator E. G. L. Resources, Inc.</p>		<p>6. State Oil &amp; Gas Lease No. NM-52865</p>
<p>3. Address of Operator P. O. Box 10886, Midland, TX 79702</p>		<p>7. Lease Name or Unit Agreement Name Runyan "30" State Com.</p>
<p>4. Well Location Unit Letter <u>N</u> : <u>990</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>30</u> Township <u>19-S</u> Range <u>23-E</u> NMPM <u>      </u> County <u>Eddy</u></p>		<p>8. Well Number <u>1</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) <u>4,114' GR</u></p>		<p>9. OGRID Number 173413</p>
<p>12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data</p>		
<p><b>NO</b> PERFORM REMEDIATION TEMPORARILY ABANDON PULL OR ALTER Casing</p>		<p><b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/></p>
<p>OTHER: <input type="checkbox"/></p>		<p><input checked="" type="checkbox"/> Location is ready for OCD inspection after P&amp;A</p>
<p><input type="checkbox"/> All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. (See below)</p> <p><input checked="" type="checkbox"/> Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</p> <p><input type="checkbox"/> A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. (Not Applicable - See below)</p> <p><input type="checkbox"/> The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. (Not Applicable - See below)</p> <p><input type="checkbox"/> Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. (Not Applicable - See below)</p> <p><input type="checkbox"/> If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. (Not Applicable - See below)</p> <p><input type="checkbox"/> All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) (Not Applicable - See below)</p> <p><input checked="" type="checkbox"/> All other environmental concerns have been addressed as per OCD rules. (There are no known environmental concerns to address)</p> <p><input type="checkbox"/> Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. (Note: Equipment left in place with landowner approval. All fluids were removed. See below.)</p> <p><input checked="" type="checkbox"/> If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.</p>		

NOTE: The wellbore was turned over to the Surface Owner for use as a water well. An AFFIDAVIT OF RESPONSIBILITY: CONVERSION TO WATER WELL was submitted to the New Mexico Oil Conservation Division. The Affidavit states that "the landowner is responsible to complete plugging the well when he is finished using it for a water well, back fill pits, level location, and clear it of all junk."

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE John A. Langhoff TITLE Petroleum Engineer DATE May 4, 2017

TYPE OR PRINT NAME John A. Langhoff E-MAIL: johnl@egresources.com PHONE: 432-687-6560

For State Use Only

APPROVED BY: Robert J. Raul TITLE COMPLIANCE OFFICER DATE 5/8/2017