| Submit 1 Copy To Appropriate Distr | 54 | ate of New Me | XiCO | | Form C-103 Revised July 18, 2013 |
|--|------------------------|------------------|----------------------|---|-------------------------------------|
| Office District I – (575) 393-61614 (THE CONSERVENERY, Minerals and Natural Resources 625 N. French Dr., Höbbs, NM 88240 ARTESIA DISTRICT District II – (575) 748-1283 | | | | WELL API NO. | |
| District II - (575) 748-1283 11 S. First St., Artesia, NM 88210 O 8 2017 District III - (505) 334-6178 ARTESIA DISTRICT OIL CONSERVATION DIVISION 1220 South St. Francis Dr. | | | | 30-015-23673 | |
| District III - (505) 334-6178 MAY 0 8 2017 1220 South St. Francis Dr. | | | | 5. Indicate Type of Lease STATE FEE | |
| 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505 | | | | 6. State Oil & Gas | |
| 1220 S. St. Francis Dr., Santa Fe, NA 87505 | ECEIVEI | | | NM-5286 | |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | | 7. Lease Name or | Unit Agreement Name |
| (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH | | | | B "20" G 4 G | |
| PROPOSALS.) | | | | Runyan "30" State Com. 8. Well Number 1 | |
| 1. Type of Well: Oil Well Gas Well Other | | | | | |
| 2. Name of Operator E. G. L. Resources, Inc. | | | | 9. OGRID Number 173413 | |
| 3. Address of Operator P. O. Box 10886, Midland, TX 79702 | | | | 10. Pool name or Wildcat Bunting Ranch Morrow | |
| 4. Well Location | | | | | |
| Unit LetterN_ | :_990feet fr | om theSouth | line and | _1980feet from | theWestline |
| Section 30 | | <u> </u> | Range 23E | NMPM | County Eddy |
| | , | | RKB, RT, GR, etc.) | | |
| | 4,1 | 14' GR | | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | | | | |
| | | | | | |
| NOTICE OF INTENTION TO: SUBS | | | | | ORTOF: ALTERING CASING □ |
| TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI | | | | _ | P AND A |
| PULL OR ALTER CASING | ☐ MULTIPLE COM | MPL | CASING/CEMENT | JOB 🗌 | |
| DOWNHOLE COMMINGLE | | | | | |
| CLOSED-LOOP SYSTEM OTHER: | | П | OTHER: | | П |
| 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date | | | | | |
| of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of | | | | | |
| proposed completion or recompletion. | | | | | |
| 2-14-2017 MIRU. | | | | | |
| 2-15-2017 Bleed well off. | DOD G. (DOOM // | 2 (op. 4 | | | |
| 2-16-2017 ND wellhead. NU BOP. Start POOH w/ 2-3/8" tbg. 2-17-2017 Finish POOH w/ 2-3/8" tbg. WL GR run to 6,150'. WL set 4-1/2" CIBP @ 6,100'. | | | | | |
| 2-17-2017 Finish FOOH w/ 2-3/8 tog. WE GK full to 0,130 . WE set 4-1/2 CIBF @ 0,100 . 2-18-2017 RIH w/ tbg, tag CIBP @ 6,100'. Circ salt gel mud. Spot 25 sxs Cl C cmt @ 6,100'. WOC. | | | | | |
| 2-20-2017 Tag TOC @ 5,742'. Tst csg 500#, good. POOH tbg. Perf csg @ 4,700'. Run pkr, unable to pump in @ 500#. POOH w/ | | | | | |
| pkr. RIH w/ tbg to 4,764'. Spot 25 sxs Cl C cmt. WOC. 2-21-2017 Unable to tag cmt. Re-spot 25 sxs Cl C cmt @ 4,764'. WOC. | | | | | |
| 2-21-2017 Onable to tag clift. Re-spot 23 sxs C1 C clift (@ 4,704 : WOC. 2-22-2017 Tag TOC (@ 4,732'). Spot 25 sxs C1 C clift (@ 4,732'). WOC. Tag TOC (@ 4,395'). Spot 25 sxs C1 C clift (@ 3,575'). Spot 25 | | | | | |
| sxs Cl C cmt @ 2,825'. POOH w/ tbg. | | | | | |
| sxs Cl C cmt @ 2,825'. POOH w/ tbg. 2-23-2017 Perf csg @ 1,650'. Run pkr, unable to pump in @ 500#. LD pkr. RIH tbg. Spot 20 sxs Cl C cmt @ 1,703' of QC carrier to QC and the performance over to rancher/landowner. Spud Date: Rig Release Date: Right Date: Rig Release Date: Rig Release Date: Right Date: R | | | | | |
| 100 to 1,540 . K | D, cican location. Wen | bore turned over | to rancher lando whe | i. | Wor well be pendi Plugger |
| - 1- | | | | for pluggin | Report of Web Page |
| Spud Date: | | Rig Release Da | ite: | Approved under call | nd at conm.us occ |
| | | | | Light 103 that he ro | ard. state |
| TOC @ 1,540'. RD, clean location. Wellbore turned over to rancher/landowner. Spud Date: Rig Release Date: | | | | | |
| | | | | | |
| SIGNATURE Shall | The M | TITLE PET | | EED DAT | TE MAY 4 2017 |
| SIGNATURE / DIAM. | | _ IIILEPEI | ROLEUM ENGINE | CERDAI | TE_MAY 4, 2017 |
| Type or print nameJohn A. | Langhoff | _ E-mail address | s: _johnl@eglresour | ces.com PHO | ONE: _432-687-6560 |
| For State Use Only | 111 | | | | |
| APPROVED BY: | t I Prel | TITLE PAN | PLIANCE OF | FRER DAT | TE 5/8/2017 |
| Conditions of Approval (if any | ·): | | | • | |