

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
MAY 05 2017  
RECEIVED

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-015-43950  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  
5. Lease Name or Unit Agreement Name  
Styx 17 W2PA Fee Com  
6. Well Number: 1H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
Mewbourne Oil Company  
9. OGRID 14744  
10. Address of Operator  
PO Box 5270  
Hobbs, NM 88241  
11. Pool name or Wildcat  
Purple Sage; Wolfcamp, (Gas) 98220

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	20	23S	28E		250	North	305	East	Eddy
BH:	A	17	23S	28E		340	North	364	East	Eddy

13. Date Spudded 12/11/2016  
14. Date T.D. Reached 01/01/2017  
15. Date Rig Released 01/04/2017  
16. Date Completed (Ready to Produce) 04/28/2017  
17. Elevations (DF and RKB, RT, GR, etc.) 3037' GL  
18. Total Measured Depth of Well 15530'  
19. Plug Back Measured Depth 15505' (MD)  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name  
10901' MD - 15490' MD Wolfcamp

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	420'	17 1/2"	450	Surface
9 5/8"	40#	2402'	12 1/4"	550	Surface
7"	26#	10533'	8 3/4"	1100	Surface

24. **LINER RECORD**      25. **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9719' (MD)	15490' (MD)	325				

26. Perforation record (interval, size, and number)  
29 Stages, 1008 holes .39" EHD, 120 deg phasing  
10901' MD - 15490' MD  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED  
10901' - 15490' MD      Frac w/11,582,176 gals slickwater carrying 7,013,800# 100 Mesh, & 4,133,140# 40/70 white sand.

28. **PRODUCTION**  
Date First Production 04/18/2017  
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
Well Status (Prod. or Shut-in) Producing  
Date of Test 04/30/2017  
Hours Tested 24 hrs  
Choke Size 21/64  
Prod'n For Test Period 24 hrs  
Oil - Bbl 305  
Gas - MCF 4117  
Water - Bbl. 1856  
Gas - Oil Ratio 13498  
Flow Tubing Press. N/A  
Casing Pressure 3990  
Calculated 24-Hour Rate  
Oil - Bbl. 305  
Gas - MCF 4117  
Water - Bbl. 1856  
Oil Gravity - API - (Corr.) 55.792

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
30. Test Witnessed By  
Nick Thompson

31. List Attachments  
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude      Longitude      NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan      Printed  
Signature *Jackie Lathan*      Name      Hobbs Regulatory      Title      04/28/2017      Date  
E-mail Address: jlathan@mewbourne.com

