Shmit To Approp	riota Diatri	at Office				G		-								
Submit To Appropriate District Office Two Copies State of New Mexico									Form C-105							
Two Copies District I 1625 N. French Dr., Hobbs, NM 88207ESIA DISTRICT DISTRICT State of New Interaction Inter							Revised April 3, 2017 1. WELL API NO.									
District II 811 S. First St., Artesia, NM 88210 MAY 08 2017 Oil Conservation Division								30-015-43972								
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.							2. Type of Lease									
District IV									STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.							
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for fil		LLTION	01(1	<u> </u>	/IVII L	LIIOIVIKE	1 01(1	/ IAI	7 200		5. Lease Nam	ne or l	Jnit Agree	ement N	lame	
COMPLETION DEPORT (Fill in Language and Language Completion and Language Compl									MYOX 5 State Com							
									6. Well Number:							
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion:																
		⊒ workoי	∕ER □	DEEPE	ENING	□PLUGBAC	K 🗌 DIF	FERE	NT RESERV	VOIF	R □ OTHER					
8. Name of Oper											9. OGRID			0.1.0.7		
COG Oper		<u></u>							13		11. Pool name	or W		9137		
2208 W. M	-	eet							5\ ²				e Sage; \	Wolfca	amp (Ga	as)
Artesia, NI							т.		,							
12.Location Surface:	Unit Ltr	-	1	Towns	hip	Range	Lot		Feet from	the	N/S Line	-	t from the	+		County
	N	5		26S		28E	ļ		420		South	177		Wes		Eddy
BH: 13. Date Spudde	C	32	ما ما م	25S	Note Die	28E Released	<u> </u>	Lic	317	1-4	North	162		Wes	-	Eddy
1/3/17	14. D	2/15/17		15. 1	Jate Kig	2/18/17		10	. Date Comp		(Ready to Prod 4/7/17	auce)		7. Eleva T, GR,		and RKB, 045' GR
18. Total Measur		of Well		19. Plug Back Measured Depth			pth	20.	. Was Direc	tiona	al Survey Made?			21. Type Electric and Other Logs R		
22. Producing In	2021(etion 7	Fon Rot	tom No	20070'				Y	es		l		None	
10375-200			ction •	гор, вос	tom, N	anic										
23.		<u> </u>			CAS	ING REC	ORD (Rep	ort all st	rin	gs set in w	ell)	. ,			
CASING S			IT LB./I			DEPTH SET		HO	DLE SIZE		CEMENT	'ING I			AMOUN	IT PULLED
13 3/8'			4.5#			695'			7 1/2"			$\frac{00 \text{ s}}{2.25}$				
9 5/8" 5 1/2"			17# 23#	9493' 20201'			_ _	12 1/4" 8 1/2"		2325 sx 3650 sx						
3 1/2						20201	-		3 1/2			320 3			 _	
24.					LIN	ER RECORD				25.						
SIZE	TOP		BOT	OTTOM SACKS C		SACKS CEM	ENT S	CREE	EEN S		ZE 2 7/8"		EPTH SE			ER SET
	+		+							-	2 1/8		9711		 -	9701'
26. Perforation	n record (i	nterval, size,	and nur	nber)		J	2	7. AC	ID. SHOT.	FR	ACTURE, CE	MEN	NT. SOU	EEZE.	ETC.	
		10275 0	00551	(2017)				EPTH	INTERVAL		AMOUN'	T ANI	D KIND N	1ATER	IAL USE	D
10375-20055				(2010)				10	375-2005	5'	Acdz w/192,402 gal 7 ½%; Frac					
1	w/19,249,377# sand & 23,886,534 gal fluid									gai nuid						
28.				<u>-</u>			PROD	DUC'	TION				·		-	
Date First Produ	ction 7/17		Product	ion Meth	od (Flo	owing, gas lift, p Flowi	umping)	Well Status	s (Pro		-in) oducin	g	
Date of Test 4/7/17		s Tested 24	Choke Size Prod'n For Oil - Bbl Test Period 80		-	Gas - MCI					Gas - Oil Ratio					
Flow Tubing		g Pressure		culated 2	24-	Oil - Bbl.			- MCF	<u></u>	Water - Bbl.				PI - (Cor	r.)
Press. 3550# 29. Disposition of		4000# ld, used for f	- 1	ır Rate ted, etc.)		80		<u>L</u>	1110		1992	30. 1	Test Witne	essed By	y	
Sold Jay Herrera																
31. List Attachments Surveys																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. 33. Rig Release Date:																
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
I hereby certi	ify that t	he informa	tion si	hown o	n both	Latitude h sides of this	form is	true	and comp	lete	Longitude to the best of	f my	knowle	dge an	NA nd belief	D83
Signature	la.		au	us]	Printed	ormi Da		_		Regulatory A	•			Date:	
E-mail Addre	E-mail Address: sdavis@concho.com															

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	ıtheasterr	n New Mexico	Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"	
T. Salt_	702'	T. Strawn		T. Kirtland	T. Penn. "B"	
B. Salt	2209'	T. Atoka		T. Fruitland	T. Penn. "C"	
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"	
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville	
T. Queen		T. Silurian		T. Menefee	T. Madison	
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert	
T. San Andres		T. Rustler	416'	T. Mancos	T. McCracken	
T. Glorieta		T. Lamar	2397'	T. Gallup	T. Ignacio Otzte	
T. Paddock		T. Bell Canyon	2455'	Base Greenhorn	T. Granite	
T. Blinebry		T. Cherry Canyon	3300'	T. Dakota		
T.Tubb		T. Brushy Canyon	4528'	T. Morrison		
T. Drinkard		T. Bone Spring Lm_	6075	T.Todilto		
T. Abo		T. 1 st Bone Spring	7070'	T. Entrada		
T. Wolfcamp		T. 2 nd Bone Spring	7830'	T. Wingate		
T. Penn		T. 3 rd Bone Spring	8812	T. Chinle		
T. Cisco (Bough C)		T. Wolfcamp	9161'	T. Permian		
					OIL OR GAS	

			SANDS OR ZONE
No. 1, from	to		toto
No. 2, from	to	No. 4, from	to
·		RTANT WATER SANDS	
Include data on rate of	water inflow and elevation to w	which water rose in hole.	
No. 1, from	to	feet	
		feet	
		feet	
•			

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	l	From	То	Thickness In Feet	Lithology
					ĺ			
				١				