NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs. NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

MAY 17 2017

Form C-141 Revised April 3, 2017

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Submit 1 Copy to appropriate District Office in RECEIVE cordance with 19.15.29 NMAC.

	21385			OPERATOR					⊠_Initia	al Report		Final Report	
Name of Co		Contact CASEY L SUMMERS											
Address PO BOX 4294; HOUSTON, TX 77210 Telephone No. 575-513-8289 Facility Name LOST TANK 3 FEDERAL #25 SWD Facility Type BATTERY													
Surface Ow		ERAL	EDEKA	Mineral C		FEDERAL			API No	. 30-015	2025/		
Surface Ow	nei FEL	EKAL							I AFI NO	. 30-013	-30234	<u>' </u>	
				LOCA	TION	OF REI	LEASE						
Unit Letter	Section	Township	Range	Feet from the	North/	South Line	Feet from the	East/\	West Line		Count	y	
H 3 22S 31E 1500						ORTH	541	E	EAST	EDDY			
Latitude_ N 32.42385 _ Longitude_ W -103.75895 _ NAD83													
NATURE OF RELEASE													
Type of Release: OIL & PRODUCED WATER							Volume of Release Volume Recovered 5 bbls Oll. & 70 bbls PW 60 bbls recovered						
Source of Release: Skim tank ran over due to automation issues							lour of Occurrence				lour of Discovery		
Skiii taik faii 0401 due to automation issues							7	05-16-2017					
Was Immedi	ate Notice C				If YES, To Whom?								
☐ Yes ☐ No ☐ Not Required							MIKE BRATCHER-NMOCD; CRYSTAL WEAVER-NMOCD; SHELLY TUCKER-BLM						
By Whom? CASEY L SUMMERS							Date and Hour 5-16-2017 @ 9:02 am						
Was a Watercourse Reached? ☐ Yes ☒ No							If YES, Volume Impacting the Watercourse.						
		-										· · · · · · · · · · · · · · · · · · ·	
If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.*													
Leak was caused by a skim tank running over due to automation issues. Automation issues have been resolved and recovered 60 bbls free fluids via													
vacuum truck.													
Describe Area Affected and Cleanup Action Taken.*													
The approxi	mate area im	pacted by the	release is	60x45 ft (measu	rements a	re subject to	change with futu	re GPS	track). Re	mediation	will be	completed	
The approximate area impacted by the release is 60x45 ft (measurements are subject to change with future GPS track). Remediation will be completed in accordance with a remediation plan approved by the NMOCD and BLM.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and													
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other													
federal, state, or local laws and/or regulations.													
							OIL CONSERVATION DIVISION						
Signature:							Signed By Miles Brance						
Printed Name: CASEY L SUMMERS							Environmental S	peciali:	st:	777 W. C. C. C. C.			
Title: ENVIRONMENTAL ADVISOR						Approval Date: 5/18/17 Expiration Date: N/A							
							f Approval:		,				
Date: 5	_IM -)	Phone:	575-513	3-8289			Spp) (atta	cho	d	Attached	X		
· · · · · · · · · · · · · · · · · · ·	itional She	ets of Necess					- IA/	WIL	X	<u> </u>	ARE)-4212	

Operator/Responsible Party,

The OCD has received the form C-141 you provided on $\frac{5/17/2017}{}$ regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number $\frac{2RP-43/3}{}$ has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District $\frac{2}{2}$ office in $\frac{ARTESIA}{ARTESIA}$ on or before $\frac{6/17/2017}{2}$. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

- Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.
- Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C₆ thru C₃₆), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.
- Nominal detection limits for field and laboratory analyses must be provided.
- Composite sampling is not generally allowed.
- Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

- •Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.
- If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.
- Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold
OCD Environmental Bureau Chief
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Santa Fe, New Mexico 87505
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