

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**OIL & GAS CONSERVATION
ARTESIA DISTRICT

MAY 11 2017

RECEIVED

5. Lease Serial No.
Multiple--See Attached
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
Multiple--See Attached
8. Well Name and No.
Multiple--See Attached
9. API Well No.
Multiple--See Attached
10. Field and Pool or Exploratory Area
BRUSHY DRAW-WOLFCAMP
UNKNOWN
11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Off-Lease Measuremen t
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attn: Mr. Michael Balliett

RKI Exploration and Production, LLC would like to do off-lease measurement following up from your e-mail dated June 20, 2016.

The RDX 15-14 (NMNM102036) is separate then the RDX 15-15 (NMNM 100558), RDX 15-12 (NMNM100558), and RDX 15-16 (NMNM100558)(since it is a separate lease number). Please find an aerial map attached with details.

RKI Exploration and Production, LLC is separating out production and not commingling.

Attached to the sundry is a new site facility diagram showing federal measurement points for both

RDX 15-15 & RDX 15-14 to be P&A'd per Ashlee Fechino 4/18/17

Accepted for record - NMOCD

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #350529 verified by the BLM Well Information System
For RKI EXPLORATION & PROD LLC, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/09/2016 (16DLM0896SE)

Name (Printed/Typed) ASHLEE FECHINO	Title REGULATORY SPECIALIST
Signature (Electronic Submission)	Date 09/09/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #350529 that would not fit on the form

5. Lease Serial No., continued

NMNM100558
NMNM102036

Wells/Facilities, continued

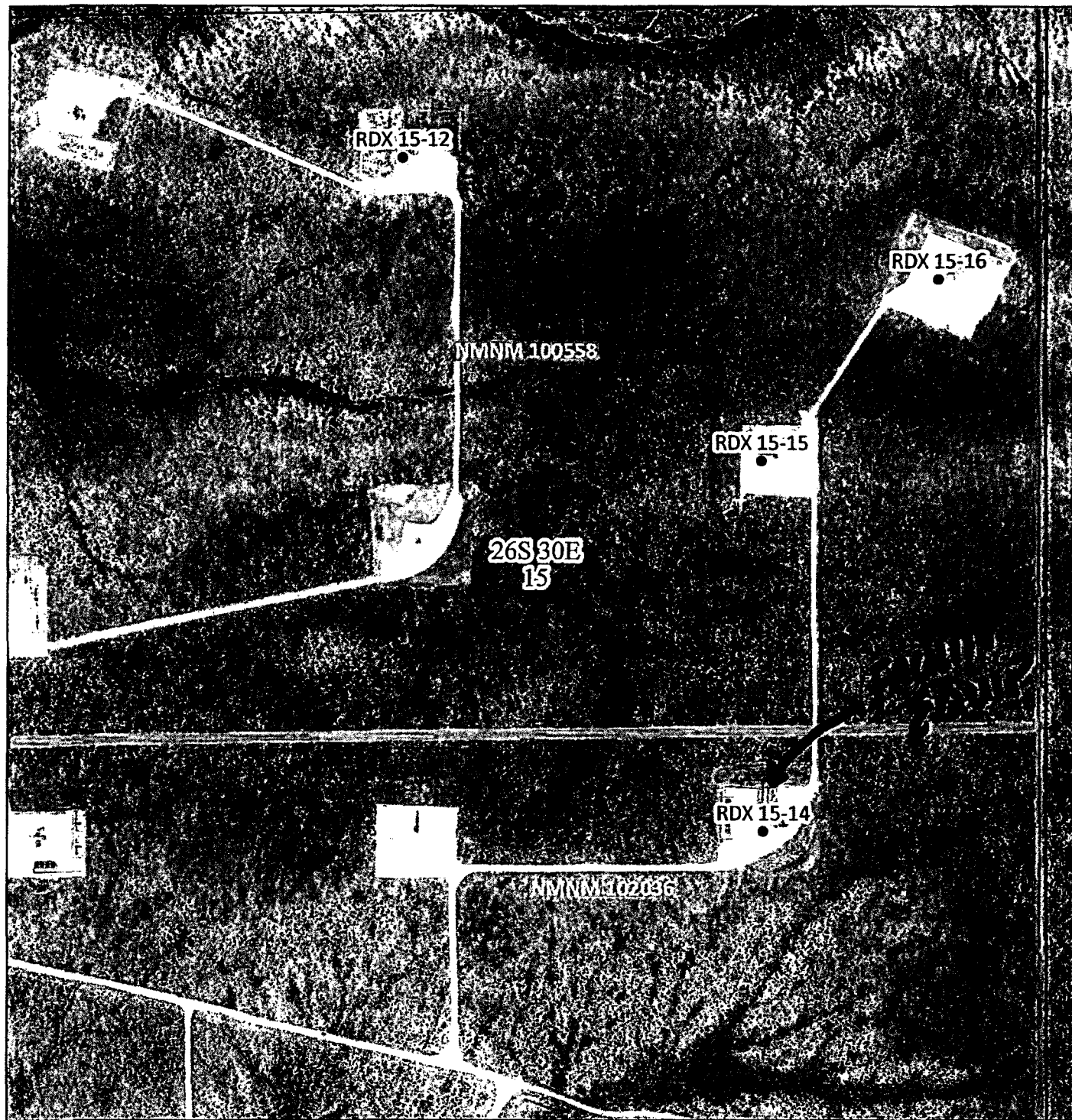
Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM102036	NMNM102036	RDX FEDERAL 15 14 ✓	30-015-39935-00-S1	Sec 15 T26S R30E NESE 2310FSL 990FEL
NMNM100558	NMNM100558	RDX 15 12 ✓	30-015-37094-00-S1	Sec 15 T26S R30E NWNE 530FNL 2310FEL 32.048620 N Lat, 103.867977 W Lon
NMNM100558	NMNM100558	RDX FEDERAL 15 15 ✓	30-015-39936-00-S1	Sec 15 T26S R30E SENE 1650FNL 990FEL
NMNM100558	NMNM100558	RDX FEDERAL 15 16 ✓	30-015-39944-00-S1	Sec 15 T26S R30E NENE 990FNL 330FEL

32. Additional remarks, continued

oil and gas on the RDX 15-14.

Revisions to Operator-Submitted EC Data for Sundry Notice #350529

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	OLM NOI	OLM NOI
Lease:	NMNM102036	NMNM100558 NMNM102036
Agreement:		
Operator:	RKI EXPLORATION & PROD LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 Ph: 539-573-0212	RKI EXPLORATION & PROD LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 Ph: 539-537-1196 Fx: 539 573 2922
Admin Contact:	ASHLEE FECHINO REGULATORY SPECIALIST E-Mail: ashlee.fechino@wpenergy.com Cell: 970-404-5031 Ph: 539-573-0212	ASHLEE FECHINO REGULATORY SPECIALIST E-Mail: ashlee.fechino@wpenergy.com Ph: 539-573-0212
Tech Contact:	ASHLEE FECHINO REGULATORY SPECIALIST E-Mail: ashlee.fechino@wpenergy.com Cell: 970-404-5031 Ph: 539-573-0212	ASHLEE FECHINO REGULATORY SPECIALIST E-Mail: ashlee.fechino@wpenergy.com Ph: 539-573-0212
Location:		
State:	NM	NM
County:	EDDY COUNTY	EDDY
Field/Pool:	BRUSHY DRAW ; DELAWARE E	BRUSHY DRAW-WOLFCAMP UNKNOWN
Well/Facility:	RDX FEDERAL 15-14 Sec 15 T26S R30E 2310FSL 990FEL	RDX FEDERAL 15 14 Sec 15 T26S R30E NESE 2310FSL 990FEL RDX 15 12 Sec 15 T26S R30E NWNE 530FNL 2310FEL 32.048620 N Lat, 103.867977 W Lon RDX FEDERAL 15 15 Sec 15 T26S R30E SENE 1650FNL 990FEL RDX FEDERAL 15 16 Sec 15 T26S R30E NENE 990FNL 330FEL



RDX 15-14 Facility
Permian Basin

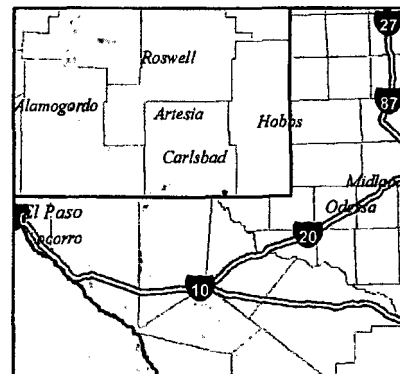
WPXENERGY.

Date: 8/15/2016
Map Scale (at 8.5" x 11"): 1:6,000
Projection: NAD 1983 UTM Zone 13N
Created by: Jeremy Andarakes
Planning Project Specialist II
3500 One Williams Center
Tulsa, OK 74172

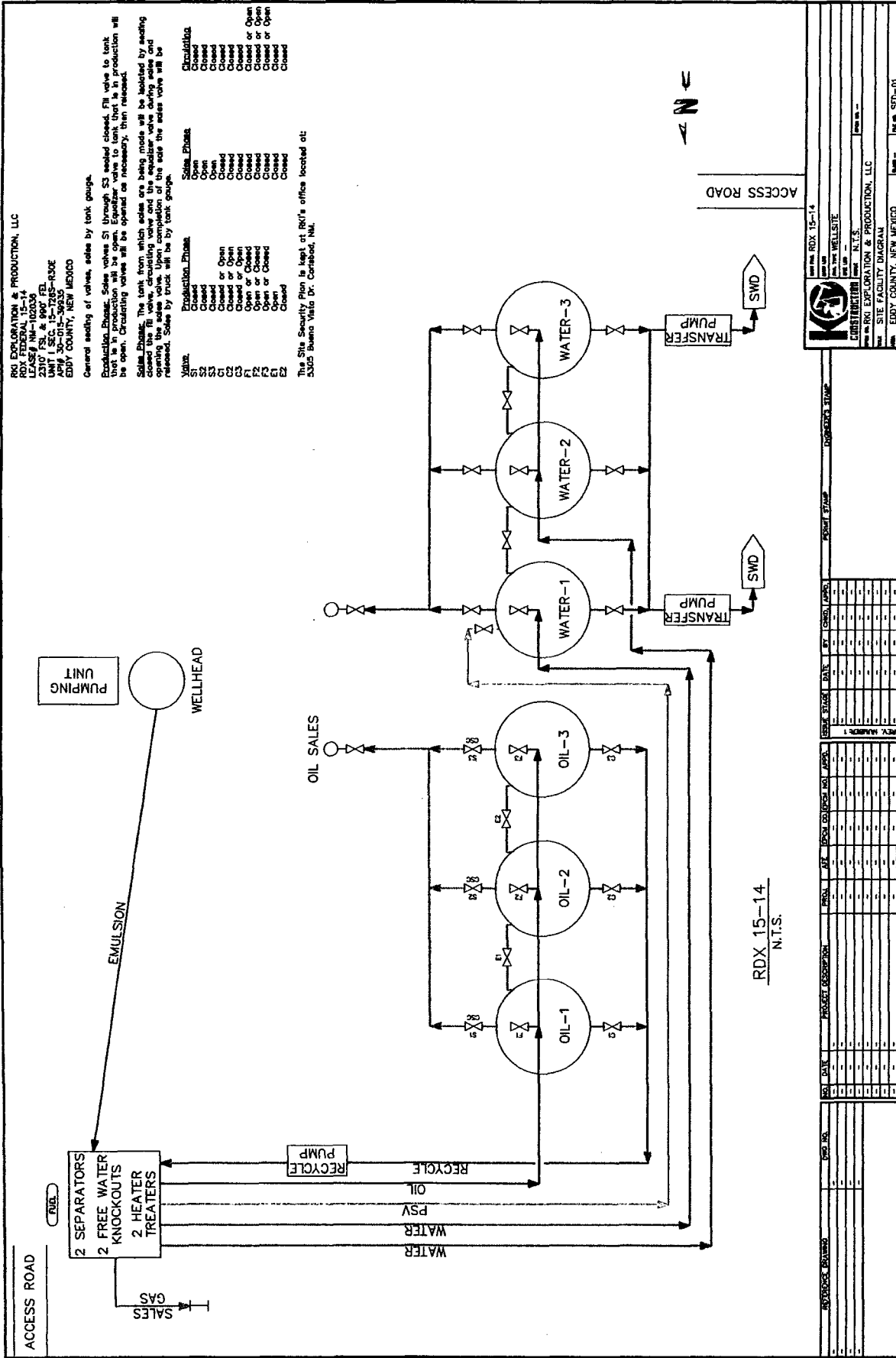
Map Symbolology

- Well
- ▬ Section
- ▨ Lease

0 0.05 0.1
Miles



Pre Revision



**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**RKI Exploration & Production LLC
RDX Federal 15-14, RDX 15 12, RDX Federal 15 15, & RDX Federal 15 16
30-015-39935, 30-015-37094, 30-015-39936, & 30-015-39944
NMNM-102036 & NMNM-100558
Off-Lease Measurement and Sales Conditions of Approval**

Approval of off-lease measurement is subject to the following conditions of approval:

1. This agency shall be notified of any change in sales method or location of the Sales point.
2. This agency shall be notified of any spill or discharge as required by NTL-3A. No gas may be vented/flared without proper measurement and prior approval. Any gas vented must be flared.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments and/or product accountability.
4. This approval is subject to like approval by the New Mexico Oil Conservation Division.
5. Additional wells and/or leases require additional approvals.
6. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
7. Approval for off-lease from various sources is a privilege which is granted to lessees/operators for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
8. Production measurement must comply with all Federal Regulations, API, and AGA standards.