

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM121953

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
OCD Artesia**SUBMIT IN TRIPLICATE - Other instructions on page 2**NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 11 2017

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

FULLER 14/23 W2LM FED COM 2H

2. Name of Operator

MEWBOURNE OIL COMPANY

Contact: JACKIE LATHAN

E-Mail: jlathan@mewbourne.com

RECEIVED

9. API Well No.

30-015-43859

3a. Address

PO BOX 5270
HOBBS, NM 88241

3b. Phone No. (include area code)

Ph: 575-393-5905

10. Field and Pool or Exploratory Area
BRUSHY DRAW; WOLF CAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T26S R29E Mer NMP SWNW 2450FNL 390FWL

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

02/24/17 TD 8 3/4" hole @ 11382'. Ran 11358' of 7" 29# P110 LT&C csg.

Cement 1st stage with 300 sks Lite Class H (50:50:10) w/additives. Mixed @ 11.9 #/g w/2.47 yd.
Tail w/400 sks Class H w/additives. Mixed @ 15.6#/g w/1.18 yd. Plug down @ 1:45 AM 02/25/17. Set
ECP w/3700#. Tested csg to 7500#. Drop bomb & open DV tool w/620#. Circ 73 sks cmt off of DV tool
to the pits.

Cmt 2nd stage w/250 sks Class C neat. Mixed @ 14.8#/g w/1.32 yd.
Plug down @ 4:00 A.M. 02/25/17. Did not circ cmt. Slow rate lift pressure 720# @ 3 1/2 BPM.

Tested BOPE to 5000# & annular to 2500#. At 2:30 A.M. 02/26/17, tested csg to 5000# for 30 mins,
held OK.

Report TOC on
additional Sundry.Accepted for record - NMOC
5-12-17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #370090 verified by the BLM Well Information System
For MEWBOURNE OIL COMPANY, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/20/2017 ()

Name (Printed/Typed) JACKIE LATHAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/16/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office

MAY 5 2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully making any statement or representation to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #370090 that would not fit on the form

32. Additional remarks, continued

FIT test to EMW of 13.5 PPG.

Drilled out with 6 1/8" bit.

Bond on file: NM1693 nationwide & NMB000919

MAN WELDING SERVICES, INC

Company MAN WELDING SERVICES, INC Date 11/11/11

Lease 11/11/11 County 11/11/11

Drilling Contractor 11/11/11 Plug & Drill Pipe Size 11/11/11

Accumulator Pressure: 3000 Manifold Pressure: 1500 Annular Pressure: 1000

Accumulator Function Test - OO&GO#2

To Check - **USABLE FLUID IN THE NITROGEN BOTTLES** (III.A.2.c.i. or ii or iii)

- Make sure all rams and annular are open and if applicable HCR is closed.
- Ensure accumulator is pumped up to working pressure! **(Shut off all pumps)**
 1. Open HCR Valve. (If applicable)
 2. Close annular.
 3. Close **all** pipe rams.
 4. Open one set of the pipe rams to simulate closing the blind ram.
 5. For 3 ram stacks, open the annular to achieve the 50+ % safety factor. (5M and greater systems).
 6. Record remaining pressure 1500 psi. **Test Fails if pressure is lower than required.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system }
 7. If annular is closed, open it at this time and close HCR.

To Check - **PRECHARGE ON BOTTLES OR SPHERICAL** (III.A.2.d.)

- Start with manifold pressure at, or above, maximum acceptable pre-charge pressure:
 - a. {800 psi for a 1500 psi system} b. {1100 psi for 2000 and 3000 psi system}
- 1. Open bleed line to the tank, slowly. **(gauge needle will drop at the lowest bottle pressure)**
- 2. Close bleed line. Barely bump electric pump and see what pressure the needle jumps up to.
- 3. Record pressure drop 100 psi. **Test fails if pressure drops below minimum.**
- Minimum: a. {700 psi for a 1500 psi system} b. {900 psi for a 2000 & 3000 psi system}

To Check - **THE CAPACITY OF THE ACCUMULATOR PUMPS** (III.A.2.f.)

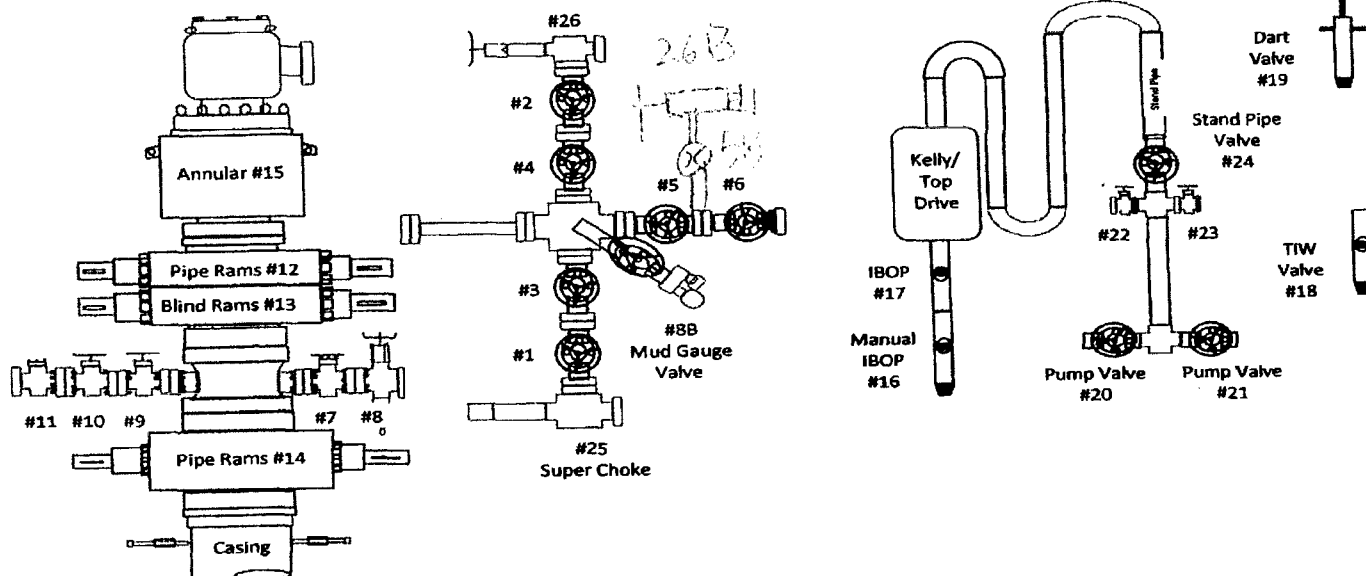
- Isolate the accumulator bottles or spherical from the pumps & manifold.
- Open the bleed off valve to the tank, {manifold psi should go to 0 psi} close bleed valve.
 1. Open the HCR valve, {if applicable}
 2. Close annular
 3. With **pumps** only, time how long it takes to regain the required manifold pressure.
 4. Record elapsed time 1:17. **Test fails if it takes over 2 minutes.**
 - a. {950 psi for a 1500 psi system} b. {1200 psi for a 2000 & 3000 psi system}



Pg. _____ of _____

Company: Manhart Date: 2-26-17 Invoice # B55702
Lease: Fulla 1 1/2 3 W 26 M Falscom 211 Drilling Contractor: Carlson Rig # 245
Plug Size & Type: 7" CUP Drill Pipe Size: CET 39 Tester: Dillon R. R. 17 N.
Required BOP: 5m Installed BOP: _____

*** Check Valve Must Be Open/Disabled To Test Kill Line Valves ***

[illegible]

