Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	-7101°-
Submit One Copy To Appropriate District State of New Mexico	Form C-103
Office District 1 Energy, Minerals and Natural Reso	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II	30-015-00878
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVIS	Schridicate Type of Lease
District III 1220 South St. Francis Dr. 1200 Rio Brazos Rd., Aztec, NM 87410	STATE STATE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B7298
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name MYB
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	9. OGRID Number
OXY USA INC	16696
3. Address of Operator	10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77210	ARTESIA-QN-GB-SA
4. Well Location	L DAGE!
Unit Letter O: 660 feet from the SOUTH line and 2310 feet from the South l	
Section 13 Township 18S Range 27E NMPM County 11. Elevation (Show whether DR, RKB, R)	
3590'	, OK, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	DIAL WORK
	ENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING	G/CEMENT JOB
OTHER:	ation is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A steel marker at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
TERMANENTE I STAMPED ON THE MARKER SOURIAGE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have	been removed. (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	I IN A I I I I I I I I I I I I I I I I I
If this is a one-well lease or last remaining well on lease; all electrical service location, except for utility's distribution infrastructure.	e poies and lines have been removed from lease and well
tookkon, oncope to kinny 5 all took on initial activity.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE_ENVIRONMENTAL ADVISOR_DATE 5-19-17	
TYPE OR PRINT NAME _CASEY L SUMMERS _ E-MAIL: <u>casey summers@oxy.com</u> PHONE: _575-513-8289 For State Use Only	
APPROVED BY: July 1 Ryel TITLE COMPLIANCE OFFICE DATE 5/31/2017 Conditions of Approval (if any):	