NM OIL CONSERVATION

ARTESIA DISTRICT

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RECEIVED Submit One Copy To Appropriate District State RECEIVERico Form C-103 Energy, Minerals and Natural Resources Revised November 3, 2011 District 1 1625 N. French Dr., Hobbs, NM 88240 WELL API NO. 30-015-21868 District II OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III 1220 South St. Francis Dr. FEE KX STATE | 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV 1220 S. St. Francis Dr., Santa Fe, NM 73280 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Tracy Fairway Comm PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well XX Gas Well Other 9. OGRID Number 2. Name of Operator R. C. Bennett Company 018364 3. Address of Operator 10. Pool name or Wildcat Burton Flat Morrow P. O. Box 264, Midland, TX 79702 4. Well Location Unit Letter L : 1680 feet from the S line and 942 feet from the W line Township 21S Range 27E NMPM Section 32 CountyEddv 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3127 KB 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING [PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK COMMENCE DRILLING OPNS. P AND A TEMPORARILY ABANDON **CHANGE PLANS PULL OR ALTER CASING** CASING/CEMENT JOB MULTIPLE COMPL П OTHER: □ Location is ready for OCD inspection after P&A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash. flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. [43] If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. 权 All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. 23 Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from nonretrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease; all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed return this form to the appropriate District office to schedule an inspection. ATTLE Corporate Secretary DATE 03/14/17 SIGNATURE TYPE OR PRINT NAME Susan A. Scott E-MAIL: susan@rcbennett.net PHONE: 432-683-3062 For State Use Only APPROVED BY: Slubet 2 Byrd TITLE COMPLIANCE OFFICER DATE 5/3//2017