

Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-015-25419	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No. NMNM0404441	
7. Lease Name or Unit Agreement Name Barclay 11H Fed	
8. Well Number 1	
9. OGRID Number 6137	
10. Pool name or Wildcat Livingston Ridge; South Delaware	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3515 GL	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY, LP.

3. Address of Operator  
333 WEST SHERIDAN AVENUE, OKC, OK 73102

4. Well Location  
Unit Letter H : 2180 feet from the N line and 660 feet from the E line  
Section 11 Township 23S Range 31E NMPM Eddy, County New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Step Rate Test ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Prod Co., L.P. respectfully requests to increase maximum permitted injection pressure by running a Step Rate Test per the following procedure:

1. Wait on NMOCD for approved C-103.
2. Notify NMOCD 24 hours before beginning test.
3. Discontinue injection for minimum 48 hours prior to test. Document pressures.
4. MIRU pumps, iron and stage injection fluid.
5. Initiate injection at a rate of 7 GPM. Step up rates in 30 GPM stages, each for 45 minutes, to a maximum of 150 GPM. Hold final rate for 90 minutes (utilizing a down-hole pressure gauge).
6. Shut in and record pressures.
7. Conclude test and RQMO pumps.
8. Run MIT test and chart. File MIT w/ NMOCD office.
9. Return well to injection service.

SEND STEP-RATE TEST RESULTS TO NMOCD - SANTA FE  
ENGINEERING BUREAU

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Chance Bland TITLE Regulatory Compliance Professional DATE 5/26/2017

Type or print name Chance Bland E-mail address: chance.bland@dvn.com PHONE: (405)228-8593

For State Use Only

APPROVED BY: Rebecca L. NAB TITLE COMPLIANCE OFFICER DATE 5/31/17

Conditions of Approval (if any):