

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMNM045276

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
PRESTON FEDERAL 229. API Well No.
30-015-2016810. Field and Pool or Exploratory Area
DAGGER DRAW UPPER PENN,S11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH2. Name of Operator
EOG Y RESOURCES, INC.Contact: TINA HUERTA
E-Mail: tina_huerta@eogresources.com3a. Address
104 SOUTH FOURTH STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-4168
Fx: 575-748-45854. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T20S R24E NWSE 1650FSL 1650FEL**NM OIL CONSERVATION**
ARTESIA DISTRICT

MAY 31 2017

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

4/27/17 - MIRU. NU BOP.

4/28/17 - Set a CIBP at 7685 ft.

5/1/17 - Tagged CIBP at 7685 ft. Loaded and circulated well. Pressure tested casing and CIBP to 500 psi to surface, test held. Spotted 25 sx Class H cement from 7685 ft - 7531 ft calc TOC.

5/2/17 - Spotted 35 sx Class C cement from 5842 ft - 5601 ft calc TOC. Spotted 35 sx Class C cement from 3675 ft - 3434 ft calc TOC. Spotted 35 sx Class C cement from 2360 ft - 2119 ft calc TOC. WOC. Did not tag cement. Attempted to spot a 2nd plug from 2360 ft - 2119 ft. Pumped 100 bbls brine to load hole with no returns.

5/3/17 - Tagged cement at 7668 ft. Loaded well with 80 bbls fresh water to break circulation. Pressure tested 7 inch casing to 500 psi, test held. CIBP leaked and cement sealed off CIBP. Mix plugging mud, circulated to surface. Continue to circulate mud to surface. Spotted 25 sx Class H cement from 7668 ft - 7514 ft calc TOC. PUH WOC.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #376291 verified by the BLM Well Information System
For EOG Y RESOURCES, INC., sent to the Carlsbad**

Name (Printed/Typed) TINA HUERTA

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 05/16/2017

THIS SPACE FOR FEDERAL**ACCEPTED FOR RECORD ONLY.**
Approval contingent upon BLM approval. If not approved, well will be returned to Inactive Status.

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #376291 that would not fit on the form

32. Additional remarks, continued

5/4/17 - Tagged - no cement. Attempted to reverse circulate well. Casing pressures up to 1000 psi. RIH and tagged cement at 2454 ft. Perforated tubing drain holes. POOH with tubing. Laid down bottom 48 jts - 44 jts plugged with cement. RIH with tubing and set at 7668 ft. Loaded well with 22 bbls plugging mud to break circulation. Spotted 25 sx Class H cement from 7668 ft - 7514 ft.

5/5/17 - Tagged TOC at 7533 ft. 135 ft cement above CIBP. Notified BLM. Loaded hole and spotted 35 sx Class C cement from 5842 ft - 5601 ft calc TOC. Loaded hole and spotted 35 sx Class C cement from 3675 ft - 3434' calc TOC. Loaded hole and spotted 35 sx Class C cement from 2360 ft - 2119 ft calc TOC. WOC.

5/7/17 - Tagged TOC at 2181 ft. Michael Elliott with BLM witnessed tag. ND BOP. Spotted 50 sx Class C cement from 328 ft up to surface inside 6-5/8 inch casing. Topped off with cement.

5/10/17 - Dug up cellar and cut off wellhead. Installed dry hole marker and covered cellar. WELL IS PLUGGED AND ABANDONED.