

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505							<b>ARTESIA DISTRICT</b> <b>OIL CONSERVATION</b> Energy, Minerals and Natural Resources <b>MAY 24 2017</b> <b>RECEIVED</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505							<b>Form C-105</b> Revised April 3, 2017			
							1. WELL API NO. 30-015-22747										
							2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN										
							3. State Oil & Gas Lease No.										
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																	
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)											5. Lease Name or Unit Agreement Name State 14 Com						
											6. Well Number:  #1						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER    Recomplete to Strawn																	
8. Name of Operator Cimarex Energy Co of Colorado							9. OGRID 162683										
10. Address of Operator 202 S. Cheyenne Ave., Tulsa OK 74103							11. Pool name or Wildcat Turkey Track; Strawn (Gas)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	E	14	19S	29E		1980	N	660	W	Eddy							
BH:																	
13. Date Spudded 12/0/1978		14. Date T.D. Reached 01/26/1979		15. Date Rig Released		16. Date Completed (Ready to Produce) 2/17/2017			17. Elevations (DF and RKB, RT, GR, etc.)    3319'								
18. Total Measured Depth of Well 11556'				19. Plug Back Measured Depth 10596'		20. Was Directional Survey Made? No			21. Type Electric and Other Logs Run None								
22. Producing Interval(s), of this completion - Top, Bottom, Name 10263'-10517' Strawn																	
<b>23. CASING RECORD (Report all strings set in well)</b>																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
11 3/4"		42		320		14 3/4		500		Circ							
8 5/8"		24		2856		11		1200		Circ							
4 1/2"		11.6		11554		7 7/8		860		TOC 7740'							
<b>24. LINER RECORD</b>																	
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN												
<b>25. TUBING RECORD</b>																	
SIZE	DEPTH SET		PACKER SET														
	2 3/8"		10525'														
26. Perforation record (interval, size, and number) 10263'-10517'. 74 holes, .42							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
							DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED								
							10263'-10517'		413 15% gelled HCL Acid with Biocide								
							9049'-9153'		Squeezed Wolfcamp perms with 275 sks Class H.								
<b>28. PRODUCTION</b>																	
Date First Production 2/17/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping with 2' x 1 1/4" x 24' RHBM Pump					Well Status (Prod. or Shut-in) Producing										
Date of Test 2/23/2017	Hours Tested 24	Choke Size 24	Prod'n For Test Period	Oil - Bbl 23	Gas - MCF 76	Water - Bbl. 75	Gas - Oil Ratio										
Flow Tubing Press. 100	Casing Pressure 50	Calculated 24-Hour Rate	Oil - Bbl. 23	Gas - MCF 76	Water - Bbl. 75	Oil Gravity - API - (Corr.) 47.42											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold											30. Test Witnessed By						
31. List Attachments C-102, C-103, C-104																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											33. Rig Release Date:						
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude _____ Longitude _____ NAD83																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature <i>Amithy Crawford</i>			Printed Name Amithy Crawford		Title Regulatory Analyst			Date 5/17/2017									
E-mail Address acrawford@cimarex.com																	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology