Received 7/18/2016 NMOCD Dist 2

Conditions of Approval:
Remediation per O.C.D. Rules & Guidelines
BUBMIT REMEDIATION PROPOSAL NO

District J
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

State of New Mexico
Energy Minerals and Natural Resources

Form C-141 Revised August 8, 2011

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Submit 1 Copy to appropriate District Office in accordance with 19.15.29 NMAC.

1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505													
Release Notification and Corrective Action													
NABI715035797							OPERATOR			☐ Initial Report ☐ Final Report			
Name of Co	ompany D	evon Energy	/ Product	ion Company //	Contact Danny Velo, Production Foreman								
Name of Company Devon Energy Production Company 10/37 Contact Danny Velo, Production Foreman Address 6488 Seven Rivers Hwy Artesia, NM 88210 Telephone No. 575.703.3360													
Facility Name Coral PWU 28 4H Facility Type Oil Well													
Surface Owner State Mineral Owner								API No 30-015-39328					
Surface Ov	viier State	MIT NO 30-013-39326											
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County													
Unit Letter	Section 28	Township 19S	Range 29E	Feet from the 330	i .	South Line FSL	990	FEL		Eddy			
Latitude: 32.625395 Longitude: -104.074521 NATURE OF RELEASE													
Type of Release Volume Recovered Volume Recovered													
Produced Water (PW)							BLS			0BBLS			
Source of Release							Hour of Occurre	nce	Hour of D		ry		
Hole in the fire tubing on heater treater 7/14/2016 @ 10:00AM 7/14/2016 @10:00AM Was Immediate Notice Given? If YES, To Whom?													
Was immediate Notice Given? ☐ Yes ☐ No ☐ Not Required													
By Whom?							Date and Hour OCD-Mike Bratcher-7/14/2016@ 11:30AM						
Jesse Armendariz, Assistant Production Foreman Was a Watercourse Reached?							If YES, Volume Impacting the Watercourse						
Yes No							N/A						
If a Watercourse was Impacted, Describe Fully.* N/A													
Describe Cause of Problem and Remedial Action Taken.* 20 BBLS of PW was released due to hole in the fire tubing on heater treater from normal wear and tear resulting in a fire on location. Loco Hills Fire Department was contacted and extinguished the fire. All tubing and casing on the Coral 28-1, 2, 3, 4, 5, 6, and 7 were shut in and the inlet and outlet													
valves on the vessels from the production heater were also shut in to prevent further release. All battery power was shut off at disconnect and Supervisory Control and Data Acquisition Tech (SCADA) disconnected battery power to SCADA Panel. Repairs will be made.													
Describe Area Affected and Cleanup Action Taken.* 2000 S. D. W. London Control of the Control of the Land of London Vision Control of the Co													
20BBLS PW released from a hole in the fire tubing on the heater treater. 0BBLS PW were recovered. The North East Side of location was where the fire occurred originating from the heater treater and the approximate total affected area is 113ft by 90ft all contained on pad. An environmental company will													
be contacted for remediation.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger													
should their	public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health												
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
OIL CONSERVATION DIVISION													
Signature: Dana DelaRosa													
			Approved by Environmental Specialist:										
E6/10 11/A													
Title: Field A	Admin Sup	Approval Da	te: 140	1_1	Expiration	Date:	1/1/1	<u> </u>					

* Attach Additional Sheets If Necessary

Date: 7/18/2016

E-mail Address: dana.delarosa@dvn.com

Phone: 575.746.5594

Note: Late entry by OCD

2RP-4229