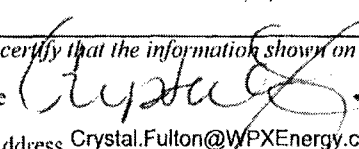


NM OIL CONSERVATION

ARTESIA DISTRICT

MAY 31 2017

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Revised August 1, 2011 RECEIVED					
		1. WELL API NO. 30-015-42014								
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing:		5. Lease Name or Unit Agreement Name								
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)		WARREN FEE 6. Well Number: 001								
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input checked="" type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator RKI EXPLORATION & PRODUCTION, LLC			9. OGRID 246289							
10. Address of Operator 3500 One Williams Center, MD 35 Tulsa, OK 74172			11. Pool name or Wildcat WYE; Delaware (96378)							
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	34	22S	27E		875	N	2045	W	EDDY
BH:	C	34	22S	27E		965	N	2285	W	EDDY
13. Date Spudded 01/19/2015	14. Date T.D. Reached 1/29/2015	15. Date Rig Released 1/31/2015		16. Date Completed (Ready to Produce) Original: 1/5/2017, Recomplete 5/28/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3112 GR				
18. Total Measured Depth of Well TVD 9,280' TD 9,290'		19. Plug Back Measured Depth TVD 9,236.7' TO 9,246'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run ML/Gamma				
22. Producing Interval(s), of this completion - Top, Bottom, Name DELAWARE (5,395'-5,452')										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13.375"		48#		0-425'		17.5"		375 sks		121sks to sfc
9.625"		36#		0-1,923'		12.25"		700 sks		200sks to sfc
7"		26#		0'-7,594'		8.75"		600 sks		151sks off tool
7"		26#		7,594-9,290'		8.75"		835 sks		136 sks to sfc
								sks		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8" L-80 6.5#	5,425'	none		
26. Perforation record (interval, size, and number) 5,395 - 5,452 .42 diameter 30 holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 5,550 set CIBP 5,395'-5,452' Fluid 212,772 gal 5,395'-5,452' Proppant 200,360 lbs				
PRODUCTION										
Date First Production 1/10/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By				
31. List Attachments						New forms can be found in the New Mexico State Website in forms: http://www.emnrd.state.nm.us/OCD/forms.html				
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Latitude _____ Longitude _____ NAD 1927 1983 Printed Name CRYSTAL FULTON Title PERMITTING TECH II Date 05/31/2017 E-mail Address Crystal.Fulton@WPXEnergy.com										

MAY 31 2017

INSTRUCTIONS

RECEIVED

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

NM OIL CONSERVATION
ARTESTA DISTRICT

MAY 31 2017

RECEIVED

WARREN FEE 1 - Formation Tops

Formation Name	Src	MD	SSTVD	TVD
BELL_CANYON	GEO	2,076	1053	2,076
CHERRY_CANYON	GEO	3,130	3	3,126
BRUSHY_CANYON	GEO	4,068	-931	4,060
KINGREA	GEO	4,514	-1,376	4,505
TIDE	GEO	4,591	-1,453	4,582
LOWER_BRUSHY_CANYON	GEO	5,191	-2,053	5,182
BONE_SPRING	GEO	5,517	-2,379	5,508
AVALON_UPPER	GEO	5,570	-2,432	5,561
AVALON_LOWER	GEO	5,878	-2,740	5,869
1ST_BONE_SPRING_SAND	GEO	6,546	-3,408	6,537
1ST_BONE_SPRING_LIME	GEO	6,818	-3,680	6,809
2ND_BONE_SPRING_SAND	GEO	7,212	-4,074	7,203
3RD_BONE_SPRING_LIME	GEO	7,365	-4,226	7,355
HARKEY_SAND	GEO	7,951	-4,812	7,941
3RD_BONE_SPRING_SAND	GEO	8,615	-5,476	8,605
WOLFCAMP_TOP	GEO	8,911	-5,772	8,901
WOLFCAMP_A	GEO	9,074	-5,935	9,064
WOLFCAMP_B	GEO	9,198	-6,059	9,188