Submit To Approp	riate Distri	ct Office		CON	SERV	ATUSTN	-w N	Jevico							Fo	orm C-105
Two Copies F District I				ARTESIA DISTRICT ARTESIA DISTRICT L. Energy, Minerals and Natural Resources							Revised August 1, 2011					
1625 N. French Dr., Hobbs, NM 88240 District II				MAY 19 2017							1. WELL API NO.					
811 S. First St., Ar District III		Oil Conservation Division							<u>30-015-42130</u> 2. Type of Lease							
1000 Rio Brazos R District IV	2	ECET	VEI2	20 South S	t. Fi	rancis D)r.		STATE FEE FED/INDIAN							
1220 S. St. Francis			Santa Fe, l					3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND) LOG							
4. Reason for filing:								5. Lease Name or Unit Agreement Name SRO State Com								
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee we										6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Da #33; attach this and the plat to the C-144 closure report in accordance with 19.1									/or	64H						
7. Type of Completion:										monda	d to Ch	ango F	ald			
8. Name of Oper			UVER L	DEEPE	ENING		<u>K []</u>	DIFFERE			9. OGRID	A			ange r	
COG Oper		LC			DHC-4707						229137					
10. Address of O 2208 W. M	-	eet								11. Pool name or Wildcat						
Artesia, N											Hay Hollow; Bone Spring					
12.Location	Unit Ltı	Sect	ion	Township		Range Lot		Feet from		he	N/S Line	Feet from the		e E/W I	Line	County
Surface:	E	10		26S		28E			2450		North	71	710		t	Eddy
BH:	Μ	15		26S		28E			346		South	804		West		Eddy
13. Date Spudded $\frac{1}{\sqrt{9}}$	1 14. E			15. E	Date Rig	Released		16.	Date Compl		(Ready to Pro	duce)				and RKB, 012' GR
4/9/14 5/3/14 18. Total Measured Depth of Well 16857'			4	5/5/14 19. Plug Back Measured Depth 16710'				20. Was Directional Survey M Yes			I Survey Made	?		pe Electr	ic and Ot	her Logs Run
16857' 16710' Yes DSN, DLL 22. Producing Interval(s), of this completion - Top, Bottom, Name 9428-16670' Bone Spring 9428-16670' Bone Spring																
23.					CAS	ING REC	OR	D (Rep	ort all str	ring	gs set in w	ell)				
CASING SI		WEI	GHT LB./	LB./FT. DEPTH SET					HOLE SIZE							UNT PULLED
<u>13 3/8"</u> 9 5/8"			<u>48#</u> 36#					<u> </u>							0	
<u> </u>			17#			2527' 16836'		8 3/4"			3265 sx		0			
			1.1.1			10050			, , , , , , , , , , , , , , , , , , , ,			520	0 011			
24.					LIN	ER RECORD				25.			NG REO			
SIZE	TOP		BO	ГТОМ_		SACKS CEM	IENT	SCREEN	1	SIZ	<u></u>		EPTH SE	<u>ET</u>	PACK	ER SET
26. Perforation	record (i	interval, si	ze, and nu	nber)		I			· · · ·		ACTURE, CI		<u> </u>			
		9428	-16670'	(900)				DEPTH INTERVAL 9428-16670'			AMOUNT AND KIND MATERIAL USED Acdz w/150714 gal 7 ½%; Frac w/10,856,948# sand					
9428-1007				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				942	9428-10070			& 9235170 gal fluid				
								_¥								
			····•													
28. Date First Produc					1 (51			<u>ODUC</u>			W HG	(D	1 01			
	31/14		Product	ion Met	nod (Fla	owing, gas lift, p Flowi	-	ng - Size an	а туре ритр,)	Well Statu	s (Pro		oducing	2	
Date of Test			Choke Size			Prod'n For		Oil - Bbl		Gas	- MCF	, W	Water - Bbl.			Dil Ratio
9/13/14 Flow Tubing	9/13/14 24 Tubing Casing Pressure		Cal	40/64 culated 2		Test Period Oil - Bbl.			735 Gas - MCF		1962 Water - Bbl.		3530 Oil Gravity - API -			r)
Press.				ur Rate	24-	735 1962					3530					.)
	29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By															
Sold Tyler Deans																
Logs, Surveys																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude Longitude NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed																
Signature Name: Stormi Davis Title Regulatory Analyst Date: 5/16/17																
E-mail Addre	ss: sda	vis@cor	cho.com	.		New f	form	is can b	e found	in f	the					
	<u>u</u> u					New Me	xico	State V	Vebsite II	n to	orms: —					h V
						http:/	//ww	w.emnr	d.state.nr	<u>m.u</u>	<u>s/</u>					Ň

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeaster	n New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"		
T. Salt 739'	T. Strawn		T. Kirtland	T. Penn. "B"		
B. Salt2350'	T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville		
T. Queen	T. Silurian		T. Menefee	T. Madison		
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson		T. Mancos	T. McCracken		
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Lamar	2529'	Base Greenhorn	T.Granite		
T. Blinebry	T. Bell Canyon	2561'	T. Dakota			
T.Tubb	T. Cherry Canyon	3404'	T. Morrison			
T. Drinkard	T. Brushy Canyon	4627'	T.Todilto			
T. Abo	T. Bone Springs Lm	6241'	T. Entrada			
T. Wolfcamp	T. 1 st Bone Spring	7163'	T. Wingate			
T. Penn	T. 2 nd Bone Spring	7796'	T. Chinle			
T. Cisco (Bough C)	T. 3 rd Bone Spring	8934'	T. Permian			

OIL OR GAS SANDS OR ZONES

No. 3, fromto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
				1			