

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-015-43194 2. Type of Lease ☐ STATE ☒ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name RUSTLER BREAKS 12 24 27 6. Well Number: 204H								
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER										
8. Name of Operator MATADOR PRODUCTION COMPANY		9. OGRID 228937								
10. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240		11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	12	24S	27E		380	S	300	E	EDDY
BH:	M	12	24S	27E		378	S	240	W	EDDY
13. Date Spudded 02/05/17	14. Date T.D. Reached 02/23/17	15. Date Rig Released 02/26/17		16. Date Completed (Ready to Produce) 03/18/17		17. Elevations (DF and RKB, RT, GR, etc.) 3091' GR				
18. Total Measured Depth of Well 14064' MD		19. Plug Back Measured Depth 14037'		20. Was Directional Survey Made? yes		21. Type Electric and Other Logs Run Gamma				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9540 - 13895'; Wolfcamp										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		DISCOUNT PULLED
See attached										
MAY 15 2017 RECEIVED										
Please do not send attachments of info. Please fill in the required info for this record.										
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) 9540 - 13895', 21 stages, 6 clusters, 6 holes/per @ 0.40"					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					9540 - 13895'		13,767,660 lbs sand; fracture			
28. PRODUCTION										
Date First Production 03/18/17		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.				
Date of Test 03/27/17	Hours Tested 24	Choke Size 34/64	Prod'n For Test Period	Oil - Bbl 908	Gas - MCF 1522	Water - Bbl. 3924	Gas - Oil Ratio 1676			
Flow Tubing Press.	Casing Pressure 1664	Calculated 24-Hour Rate	Oil - Bbl. 908	Gas - MCF 1522	Water - Bbl. 3924	Oil Gravity - API - (Corr.) 46.0				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold								30. Test Witnessed By Jerry Galan		
31. List Attachments Cement & casing record, logs; DS, gyro sent previously										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial.										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Ava Monroe</i>		Printed Name Ava Monroe		Title Sr. Engineering Tech			Date 5/12/17			
E-mail Address amonroe@matadorresources.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs TVD: 6006'	T. Todilto	
T. Abo	T. MD: 6020'	T. Entrada	
T. Wolfcamp TVD: 9197'	T.	T. Wingate	
T. Perm MD: 9334'	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Rustler Breaks 12-24S-27E									
DATE	STRING	FLUID TYPE	WT LB/FT	GRADE	HOLE SZ	CSG SZ	TOP CSG	DEPTH SET	WAIT ON CMT
		(list)	(decimal)		(fraction)	(fraction)	(feet)	(feet)	(decimal hours)
2/5/2017	SURF	Fresh Water	54.50	J-55	17 1/2	13 3/8	0	477	64.5
2/11/2017	INT 1	Brine	40.00	J-55	12 1/4	9 5/8	0	2470	11.5
2/16/2017	INT 2 TOP	Cut Brine	29.70	P-110	8 3/4	7 5/8	0	2350	31.0
2/16/2017	INT 2 M	Cut Brine	29.70	P-110	8 3/4	7 5/8	2350	8633	1500
2/16/2017	INT 2 BTM	Cut Brine	29.00	P-110	8 3/4	7	8633	9566	-
2/25/2017	PROD TOP	Oil-Based Mud	20.00	P-110	6 1/8	5 1/2	0	8462	-
2/25/2017	PROD BTM	Oil-Based Mud	13.50	P-110	6 1/8	4 1/2	8462	14037	-

Top of Prod Casing Float Collar (feet): 13943

Hole	Log.	Wt.	Depth	Hole size	Cement Rec.
#1	13.375	54.575	477	17.50	822 C
#2	4.625	40.075	2470	12.250	824 C
#4	7.625	29.74110	2350	8.750	678 TR
#3	7.625	29.74110	8633	8.750	—
#5	7.00	29.04110	9566	8.75	—
#6	5.50	20.04110	8462	6.125	512 H
#6	4.50	13.504110	14037	6.125	—

[Handwritten signature]