ərm 3160-5 (June 2015)

UNITED STATES BARD FIELD OFFICE DEPARTMENT OF THE INTENDED Artesia

FORM APPROVED OMB NO. 1004-0137

				_	
	SUNDRY	NOTICES	AND REPOR	TS ON WELLS	
_					

SUNDKI	1410114101109740							
Do not use thi abandoned wel	6. If Indian, Allottee or Tribe Name							
SUBMIT IN 1	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Oth	8. Well Name and No. ROAD RUNNER FEDERAL COM 1H							
2. Name of Operator COG OPERATING LLC	Contact: \$7 E-Mail: sdavis@conc		9. API Well No. 30-015-43133-00-X1					
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701		b. Phone No. (include area Ph: 575-748-6946	a code)	10. Field and Pool or Exploratory Area WILDCAT				
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)			11. County or Parish, State				
Sec 25 T25S R26E SESE 190 32.093925 N Lat, 104.238700				EDDY COUNTY, NM				
12. CHECK THE AF	PROPRIATE BOX(ES) TO	O INDICATE NATU	RE OF NOTICE	E, REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION TYPE OF ACTION								
☐ Notice of Intent	□ Acidize	Deepen	☐ Produc	ction (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	☐ Hydraulic Fract	uring Reclar	nation	■ Well Integrity			
Subsequent Report	Casing Repair	■ New Construction	_	plete				
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Aband		orarily Abandon	Drining Operations			
	Convert to Injection	☐ Plug Back	☐ Water					
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, given will be performed or provide the operations. If the operation resultandonment Notices must be filed	re subsurface locations and Bond No. on file with BL is in a multiple completion only after all requirements.	measured and true M/BIA. Required s or recompletion in a including reclamati	vertical depths of all pertinubsequent reports must be a new interval, a Form 3160 on, have been completed a	ent markers and zones. filed within 30 days 0-4 must be filed once			
3/3/17 Spud well.	Accepted for record - NMOCD							
3/4/17 TD 17 1/2" hole @ 379'. Set 13 3/8" 54.5# K-55 csg @ 379'. Cmt w/500 sx Class C. Circ 186 sx to surface. WOC 18 hrs. Test csg to 500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ. ARTESIA DISTRICT								
3/7/17 TD 12 1/4" hole @ 253 Class C. Tailed in w/300 sx. C Drilled out 5' below FS w/10#	30'. Set 9 5/8" 40# L-80 csg irc 344 sx to surface. WOC brine - no loss of circ.	@ 2530'. Set ECP @ 18 hrs. Test csg to 15	et ECP @ 1957'. Cmt w/725 sx csg to 1500# for 30 mins. MAY 3 0 2017					
3/18/17 TD 8 3/4" lateral @ 17475' (KOP @ 6850'). Set 5 1/2" 17# P-110 csg @ 17460'. Cmt w/1000 sx Class C. Tailed in w/2300 sx. DNC.								
14. I hereby certify that the foregoing is	Electronic Submission #37 For COG OPE	RATING LLC, sent to	the Carlsbad					
Name (Printed/Typed) STORMI	itted to AFMSS for processin	- '	REPARER	17 (17DEWIT1463E)				
<u> </u>					·····			
Signature (Electronic S	Submission)	Date 03	3/28/2017					
	THIS SPACE FOR	FEDERAL OR ST	ATE OFFICE U	JSE				
Approved By ACCEPT	or road	ZOT. TitlePET	A STEVENS		Date 05/19/2017			
Conditions of approval, if any, are attache certify that the applicant holds legal or equal which would entitle the applicant to condu	iitable title to those rights in the su		ırlsbad					
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a cri	me for any person knowing	ely and willfully to r	nake to any denartment or	agency of the United			

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #371258 that would not fit on the form

32. Additional remarks, continued

3/23/17 Rig released.