Form 3160-5 June 2015) UNITED STATES - Isbad Field Office DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGENOCD Artesia SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well ☑ Oil Well ☐ Gas Well					 FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No. NMNM88137 6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. 8. Well Name and No. CEDAR CANYON 22-15 FEDERAL COM 34 						
							2. Name of Operator OXY USA INCORPORATED	IOLA om	9. API Well No. 30-015-44055-00-X1		
							3a. Address 5 GREENWAY PLAZA SUITE HOUSTON, TX 77046-0521	3b. Phone No. Ph: 432-68	(include area code) 10. Field and Pool or Explore 5-5936 PIERCE CROSSING		Exploratory Area SING-BONE SPRING,
							4. Location of Well (Footage, Sec., 7	11. County or Parish, State		State	
Sec 22 T24S R29E NENE 11 32.207199 N Lat, 103.967056		EDDY COUNTY, NM									
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION										
□ Notice of Intent	□ Acidize	🗖 Deej	pen	Producti	tion (Start/Resume)	U Water Shut-Off					
Subsequent Report	□ Alter Casing		raulic Fracturing 🛛 🗖 Recl			U Well Integrity					
	Casing Repair	—	Construction	Recomp		Other Drilling Operations					
☐ Final Abandonment Notice	 Change Plans Convert to Injection 	🗋 Plug	and Abandon Back	Temporarily Abandon Water Disposal		• •					
following completion of the involve testing has been completed. Final A determined that the site is ready for 3/17/17 Skid rig from Cedar O test @ 250# low 5000# high, formation to 461', perform FIT 3/22/17. RIH & set 7-5/8" 29. cmt w/ 1190sx (652bbl) PPC additives 13.2ppg 1.65 yield, cancellation plug, pressure up min, good test. RIH & tag DV for 30 min, good test. Drill ner 2255psi, good test.	bandonment Notices must be fil final inspection. Canyon 22-15 Fee 33H to test 10-3/4" casing to 150 Test to EMW=20.5ppg, g 7# L80 csg @ 9481', DVT w/ additives 10.2ppg 3.07 circ 151sx (83bbl) cmt to to 2400# & close DVT, V /T, drill out DVT, RIH & ta w formation to 9500', perfo	led only after all i Cedar Canyo 0# for 30 min, ood test. 3/18 ſ @ 3076', AC ſ yield followed surface, inflat VOC. Install p g cmt @ 9398 orm leak-off te	requirements, includ good test. RIH /17 drill 9-7/8" ho P @ 3090' pump by 160sx (47bb ACP to 2600#, pack-off, test to 5 ', test 7-5/8" cas est (LOT) EMW=	ing reclamation Com 34H. & drill new ble to 9490', p 20BFW sp bl) PPC w/ drop 5000# for 15 ing to 4217#	n, have been completed a RU BOP, acer then NM OIL COI	NSERVATION DISTRICT 0 2017					
Accepted for record - NMOCD					RECI	EIVED					
14. I hereby certify that the foregoing i	Electronic Submission #	A INCORPORA	TED, sent to the	Carlsbad	-						
Name (Printed/Typed) DAVID S	TEWART		Title REGUL	ATORY AD	VISOR	····					
Signature (Electronic	Submission)		Date 03/28/2017								
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE						
	Approved By ACCEPTED			ZOTA STEVENS TitlePET Date 05/19/201							
Approved By ACCEPT											
Approved By ACCEPT onditions of approval, if any, are attacher rtify that the applicant holds legal or eq hich would entitle the applicant to cond	ed. Approval of this notice does uitable title to those rights in the	s not warrant or e subject lease	Office Carlsbac	d							