

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-ARTESIA

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM0506A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2 MAY 11 2017

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other: INJECTION RECEIVED

8. Well Name and No.
POKER LAKE UNIT 098

2. Name of Operator
BOPCO LP
Contact: TRACIE J CHERRY
E-Mail: tjcherry@basspet.com

9. API Well No.
30-015-27962

3a. Address
P O BOX 2760
MIDLAND, TX 79702

3b. Phone No. (include area code)
Ph: 432-683-2277

10. Field and Pool or Exploratory Area
SWD; DELAWARE 96629
COTTON DRAW; Delaware SE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 30 T24S R31E Mer NMP SWNW 1980FNL 660FWL

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BOPCO, LP respectfully submits this sundry notice of intent to convert the referenced saltwater disposal well to an Observation/Monitoring well.

The Poker Lake Unit #98 will be one of seven (7) wells to be used for monitoring pressure changes in the Delaware formation due to historical offset disposal influence. Pressure information will be obtained by monitoring the surface pressure and obtaining annual fluid levels. Data will be submitted to the BLM by Sundry Notice. Please refer to BOPCO, LP's 2016 Plan of Development for justification and details of this observation program. *No justification and details*

The subject was completed as a Delaware producer August 1994. Injection authority was granted August 31, 2000 per NMOC Administrative Order SWD-787. The well was then re-completed as an SWD in the Delaware in April 2001, injecting through perforations 49507-8001?. The attached wellbore

WELL LOST INJECTION
AUTHORITY - BLD PERMIT
EXPIRED SEPT 2014. CAN
NO LONGER BE USED AS
AN SWD WELL.
REF NMOC
5/19/17

Accepted for record
NMOC

Monitor Well Shut-In Status accepted until 05/03/2018 with OAO

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #339846 verified by the BLM Well Information System For BOPCO LP, sent to the Carlsbad Committed to AFMSS for processing by PAUL SWARTZ on 05/23/2016 ()

Name (Printed/Typed) TRACIE J CHERRY Title REGULATORY ANALYST

Signature (Electronic Submission) Date 05/20/2016

ATTACHED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By *Paul Swartz* Title T PET Date 05/03/17

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office C F D

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

KB:	3461
GL:	3447
SPUD DATE:	8/8/1994
COMP DATE:	9/28/1994

SURFACE CASING

SIZE:	11-3/4"	
WT/GRD:	42#	WC-40
CSA:	729'	
SX:	195 / 218	PC LT / C
CIRC:	Y	75 SX
TOC:	SURF	
HOLE SIZE:	14-3/4'	0-730'

INTERMEDIATE CASING

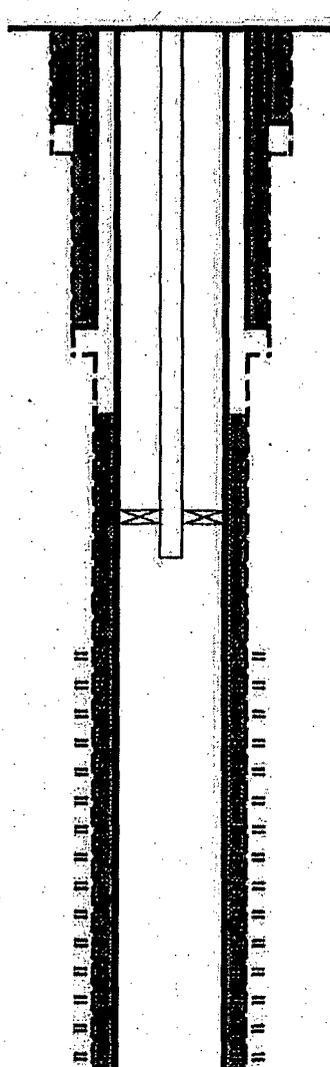
SIZE:	8-5/8"	
WT/GRD:	32# WC50	0-4079'
WT/GRD:	32# S80	4079-4168'
CSA:	4168' 4169	
SX:	1015 / 125	PC LT / C
CIRC:	Y	137 SX
TOC:	SURF	
HOLE SIZE:	11"	730-4169'

PRODUCTION CASING

SIZE:	5-1/2"	
WT/GRD:	15.5#	K-55
CSA:	8199'	
SX:	300/110/450 H / PC LT / H	
CIRC:	Y	DVT @ 6525'
TOC:	4500'	CBL
HOLE SIZE:	7-7/8"	4169-8200'
		8202' (LOG)

TUBING DATA

SIZE:	2-7/8"	
WT/GRD:	6.5#/FT J-55	
PKR	5-1/2" @ 4879'	
EOT:	@4887'	



0' GL	
14' KB	
729'	11-3/4" 42# CSG
730'	14-3/4" HOLE
4,079'	8-5/8" 32# WC50
4,168'	8-5/8" 32# S-80
4,169'	11" HOLE
4,500'	TOC (CBL)
4,879'	5-1/2" PKR
4,887'	EOT

4,950' TOP PERF INTERVAL

4,970'	PERF 4950-70', 5019-39' (80 SHOTS EACH SET), 5165-95' (120 SHOTS), 5222-42' (80 SHOTS), 5300-10' (40 SHOTS), 5330-60' (120 SHOTS), 5405-25', 5430-50' & 5475-95' (80 SHOTS EACH SET) [03/01]
5,019'	
5,039'	
5,165'	
5,195'	
5,222'	
5,242'	
5,300'	
5,310'	
5,330'	
5,360'	
5,405'	
5,425'	
5,430'	
5,450'	

Order of the Authorized Officer
BOPCO/XTO
Poker Lake Unit – 98, API 3001527962
T24S-R30E, Sec 30, 1980FNL & 660FWL
May 03, 2017

Records indicate no disposal volume injected since 02/2015.

The New Mexico Bureau of Land Management (BLM) Policy guideline limits total idle well status to five years. With sufficient documentation and justification via subsequent sundry reporting the AO may authorize renewal on a year-to-year, case-by-case basis.

Operator's designation of Monitoring Well status (MW) indicates the well is a service well for "Delaware Formation Observation and Monitoring". BLM accepts conversion from a Delaware WDW to a Shut-In Delaware Formation Observation/Monitoring Well.

05/03/2017 - Beginning 02/2015 until 05/03/2018 (the BLM designated renewal date) SI status accepted for record with this attached order of authorized officer. pswartz

To extend SI compliance beyond the BLM designated renewal date, submit a subsequent sundry listing:

1. Provide BLM with an (when available) electronic copy (Adobe Acrobat Document) of a cement bond log record from Packer depth or below to the top of cement with Opsig casing pressure. Attach the CBL to a pswartz@blm.gov email.
2. Provide a witnessed recent MIT record (taken in the last year) of the tubing/casing annulus.
 - i) The minimum MIT pressure should be 500 psig for 30 minutes or 300 psig for 60 minutes, with a minimum 200 psig differential between tubing and casing pressure (at test time) but no more than 70% of casing burst pressure as described by Onshore Order 2.III.B.1.h. (The tubing or reservoir pressure may need reduction).
 - ii) Verify that all annular casing vents are open to the surface atmosphere during this pressure test.
 - iii) Document the pressure test on a one hour full rotation chart recorder (calibrated within the last 6 months) registering within 35 to 75 per cent of its full range. Greater than 10% pressure leakoff viewed as a failed MIT. Less than 10% pressure leakoff will be evaluated site specifically and may restrict status approval.
3. Maintain the annulus full of packer fluid at atmospheric pressure. Installation of equipment that will display a continuous open-air packer fluid level above the tubing/casing annulus vent is required.
4. Notify the BLM's authorized officer ("Paul R. Swartz" <pswartz@blm.gov>, cell phone 575-200-7902) to arrange for approval of the annular monitoring system.

5. Loss of packer fluid above five barrels per month indicates a developing problem. Submit a NOI plan of correction compliance for BLM approval.
6. Submit dated reports of each taken stabilized inactive shut-in wellhead and annulus pressure, fluid level, and tubing psig from no more than 20-30 feet above the injection packer on a request for renewal subsequent sundry.
7. Report operator's reasoning and conclusions drawn from the monitoring information.
8. If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time frame for correction.
9. Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
10. A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.