Subinit One Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		Revised November 3, 2011 WELL API NO.	
District II OU CONCERNATION DIVISION		30-015-30339	
811 S. First St., Artesia, NM 88210 District III	ist se, ratesia, rati cozio		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eo NM 97505		STATE FEE 6. State Oil & Gas Lease No.	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		2029-61	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name OXY DUCHESS STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number
2. Name of Operator			9. OGRID Number
OXY USA WTP LP 3. Address of Operator			192463 10. Pool name or Wildcat
PO BOX 4294; HOUSTON, TX 77210			LOGAN DRAW MORROW
4. Well Location			
Unit Letter F: 1980 feet from the NORTH line and 1980 feet from the WEST line			
Section 14 Township 17S Range 27E NMPM County EDDY 11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3451'			
12. Check Appropriate Box to I	ndicate Nature of Notic	e, Report or Other I	Oata Control of the C
NOTICE OF INT		į.	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
	CHANGE PLANS MULTIPLE COMPL	COMMENCE DR CASING/CEMEN	in the second se
OTHER:	П	⊠ Location is n	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.) All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
En antique annual Compatition de Atmentique in Companyations			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
N = N			
SIGNATURE W	TITI	.E_ENVIRONMENTA	AL ADVISOR_DATE 5-19-17
TYPE OR PRINT NAME CASEX L SUMMERS E-MAIL: casey summers aloxy com PHONE: 575-513-8289 For State Use Only			
APPROVED BY: DEN	IIED	.E	DATE <u>5/22/17</u>
Conditions of Approval (if any):			
NO QUARTER /QUARTER ON MARKER			