

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41251
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA-0836-0001
7. Lease Name or Unit Agreement Name Cedar Canyon 16 State
8. Well Number 7H
9. OGRID Number 16696
10. Pool name or Wildcat Pierce Crossing; Bone Spring East
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2926' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☐ Injection

2. Name of Operator

OXY USA Inc.

3. Address of Operator

P.O. Box 50250, Midland, TX 79710

4. Well Location

Unit Letter E : 2485 feet from the North line and 330 feet from the West line
Section 15 Township 24S Range 29E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Begin Injection ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The date of first injection: 4/28/2017

Continuous injection started at 12PM, 5/10/2017

The injection for 5/10/2017 was 3.0 MMSCF, reflecting 12 hrs. run time. (Meter rolls over at 12AM)

The first 24 hrs. of injection was 5.9 MMSCFD

The injection rate is currently 7.0 – 7.1 MMSCFD and is our expected injection rate moving forward.

The current tubing pressure is 2831 psi. ✓

Spud Date:

4/3/2017

4/12/2017

NM OIL CONSERVATION
ARTESIA DISTRICT

MAY 24 2017

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Mitchell TITLE Regulatory Specialist DATE 5/19/2017

Type or print name Sarah Mitchell E-mail address: sarah_mitchell@oxy.com PHONE: 432-699-4318

For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 6/1/17

Conditions of Approval (if any):