

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3001534366
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Maverick Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1004 N Big Spring Street, Suite 121, Midland, TX, 79701		7. Lease Name or Unit Agreement Name Pardue Farms 29
4. Well Location Unit Letter F : 1980 feet from the North line and 1650 feet from the West line Section 29 Township 24S Range 28E NMPM County Eddy		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3051 GR		9. OGRID Number 15262
		10. Pool name or Wildcat Und. Willow Lake Bone Springs

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Recomplete uphole ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/7/2017-RU wireline and set 10k CIBP @ 4,640'. Load & test csg. Held pressure. Perforate Upper Brushy Canyon interval @ 4,48'-4,508'. PU & dump 20' cmnt on top of CIBP. RD wireline.

3/9/2017-MIRU acid equipment. Acidize new interval w/ 4,000 gal 7-1/2% HCL and flush. Swab back load.

3/10/2017-MIRU frac equipment and frac well using 79,000# SD & 1,000 bbls fluid. SWI & RDMO frac equipment. Install flowline to frac tanks and install choke for flowback. Begin flowback next AM.

3/15/2017-RIH w/ tbg & rod/pump setting. Turn well over to battery. Well IPd at 20 bopd.

Accepted for record
NMOCD

Spud Date:

2/8/2005

Rig Release Date:

4/7/2005

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Employee

DATE

5/9/2017

Type or print name

Emily Sirgo

E-mail address:

emily@mogc-kec.com

PHONE:

432-682-2500

For State Use Only

APPROVED BY:

TITLE

COMPLIANCE OFFICER

DATE

5/18/2017

Conditions of Approval (if any):