Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-015-44064
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE S FEE S
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	•		6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELLS	5	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			Rock Spur 27 W0CN St Com
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			8. Well Number 2H
1. Type of Well: Oil Well Gas Well Other			
2. Name of Operator			9. OGRID Number 14744
Mewbourne Oil Company 3. Address of Operator			10. Pool name or Wildcat
PO Box 5270, Hobbs NM 88241			Purple Sage; Wolfcamp, (Gas)
4. Well Location			
Unit LetterC:_2	50feet from theNorth li	ine and _1590	_feet from theWestline
Section 27	Township 24S	Range 28E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2991' GL			
	2,91 02	,	
12. Check	Appropriate Box to Indicate N	lature of Notice,	Report or Other Data
NOTICE OF IT		1	SEQUENT REPORT OF:
TEMPORARILY ABANDON		REMEDIAL WORK	<u> </u>
PULL OR ALTER CASING		CASING/CEMENT	
DOWNHOLE COMMINGLE		O/101140/0EWENT	00b 🛮
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
			give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
proposed completion of re-	,		
			op of liner @ 9080'. Cmt w/294 sks Lite
Class H (50:50:10) w/additives. Mixed @ 11.9#/g w/2.48 yd. Released dart. Displaced w/ 177 bbls BW. Plug down @ 11:30 A.M			
05/09/17. Set packer & sting out of liner. Displaced 7" csg w/210 bbls BW. Circ 101 sks of cmt off of liner top to the pits. Tested liner top to 1500# for 15 min, held OK. Set liner hanger w/2600#. Pushed w/80k# to set liner hanger. Pumped 20 bbls Ultra Flush spacer. Tested			
tbg spool pack-off to 5000#.	inci hanger w/2000#. I ushed w/60k	# to set liner hanger.	Tumped 20 bois Offia Flush spacer. Tested
D: 1 105/10/2015 C 10 00 D			1.002.5 (200 CONCEDVATION
Rig released 05/10/2017 @ 12:00 P	.M.		NN OIL CONSERVATION ARTESIA DISTRICT
Spud Date: 04/17/17	Rig Releas	e Date: 05/10/2017	MAY 2 2 2017
			MICH 2 2 COLL
The state of the s	1 1 1 1 1		and helief RECEIVER
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Vulanc	0.00		
SIGNATURE UM U	TITLE_Regu	latoryDA	ATE05/15/2017
Type or print name _Ruby daballero E-mail address: _rcaballero@mewbourne.com PHONE: _575-393-5905			
For State Use Only			
		.	_
APPROVED BY: TITLE STATE DATE 5-22-17 Conditions of Approval (if any):			
Conditions of Approval (II ally):			