## NM OIL CONSERVATION

ARTESIA DISTRICT

Form C-141 Revised August 8, 2011

Energy Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Submit 1 Copy to appropriate District Office in RECEIVED

## **Release Notification and Corrective Action**

NAB1715742101	OPERATOR	Initial Report	Final Report		
Name of Company: COG Operating LLC 2291,	37 Contact:	Robert McNeill			
Address: 600 West Illinois Avenue, Midland TX 79701	Telephone No.	432-683-7443			
Facility Name: West Brushy 8 Federal SWD #001	Facility Type: SWD				
Surface Owner: Federal Mineral O	lwner:	API No. 30-(	015-31675		

LOCATION OF RELEASE								
Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
A	08	26S	29E	660	North	330	East	Eddy

Latitude 32.063037 Longitude -103.997621

NATURE OF RELEASE

Type of Release:		Volume of Release:	Volume Recovered:
	uced Water	30 bbls	20 bbis
Source of Release:		Date and Hour of Occurrence:	Date and Hour of Discovery:
F	lowline	May 27, 2017 4:00 pm	May 27, 2017 4:00 pm
Vas Immediate Notice Given?		If YES, To Whom?	
	🛛 Yes 🔲 No 🗌 Not Required		10CD / Shelly Tucker - BLM
	Rebecca Haskell	Date and Hour: May 27, 2017 7:4	1 pm
Vas a Watercourse Reached?		If YES, Volume Impacting the W	atercourse.
	🗌 Yes 🖾 No	]	
If a Watercourse was Impacted, I	Describe Fully *	L	
i a watercourse was impacted, i	Jesenbe I uny.		
Describe Cause of Problem and I	Remedial Action Taken.*		
The release was due to a hole in (	the bottom of a fitting in a flowline. The f	itting was replaced	
Describe Area Affected and Clea			
The release was within a pasture.	A vacuum truck was dispatched to remo	ve all freestanding fluids. Concho w	ill have the spill area sampled to delineate
	ase and we will present a remediation we		
ctivitics.		in plan to the thirder for approva	in prior to any significant remediation
	ion given above is true and complete to the	a hast of my linewiladay and under	tend that suggest to NMOCD siles and
	ion given above is the and complete to the	te best of my knowledge and unders	stand that persuant to NMOCD fules and
regulations all operators are requ	ired to report and/or file certain release ne	otifications and perform corrective a	ictions for releases which may endanger
bublic health or the environment.	The acceptance of a C-141 report by the	e NMOCD marked as "Final Report	" does not relieve the operator of liability
should their operations have faile	ed to adequately investigate and remediate	e contamination that pose a threat to	ground water, surface water, human health
or the environment. In addition,	NMOCD acceptance of a C-141 report de	pes not relieve the operator of respo	nsibility for compliance with any other
ederal, state, or local laws and/o	r regulations.		
Nales	91.1.1.1	OIL CONSER	VATION DIVISION
Signature: Klblica	HALLEN		
			$(A \cap A \cap A)$
Printed Name: Reb	ecca Haskell	Approved by Environmental Specia	
	ion USE Coordinator	6610	
Title: Sen	ior HSE Coordinator	Approval Date: 0 9 1	Expiration Date:
E-mail Address: rhas	kell@concho.com	Canditians of Assumula	
E-mail Aduress. mas	Kemaconeno.com	Conditions of Approval; SEL Attau	Attached
		Con attal	Ner
Date: June 1, 2017 Pho			
Attach Additional Sheets If No	New forms can be found i	- the	200-4/40
	the found i		REAL IC
	New forms call be habeite in	forms:	
	New forms can be found in New Mexico State Website in New Mexico State Website.nr	nusl	
	New Mexico emprd.state.nr	11.42	
	New Mexico State Website in http://www.emnrd.state.nr OCD/forms.html		
	OCD/tornisite		

**Operator/Responsible Party,** 

The OCD has received the form C-141 you provided on **6/1/17** regarding an unauthorized release. The information contained on that form has been entered into our incident database and remediation case number  $\frac{\partial P - 424}{\partial L}$  has been assigned. Please refer to this case number in all future correspondence.

It is the Division's obligation under both the Oil & Gas Act and Water Quality Act to provide for the protection of public health and the environment. Our regulations (19.15.29.11 NMAC) state the following,

The responsible person shall complete <u>division-approved corrective action</u> for releases that endanger public health or the environment. The responsible person shall address releases in accordance with a remediation plan submitted to and approved by the division or with an abatement plan submitted in accordance with 19.15.30 NMAC. [emphasis added]

Release characterization is the first phase of corrective action unless the release is ongoing or is of limited volume and all impacts can be immediately addressed. Proper and cost-effective remediation typically cannot occur without adequate characterization of the impacts of any release. Furthermore, the Division has the ability to impose reasonable conditions upon the efforts it oversees. As such, the Division is requiring a workplan for the characterization of impacts associated with this release be submitted to the OCD District II office in Artesia on or before 7/1/17. If and when the release characterization workplan is approved, there will be an associated deadline for submittal of the resultant investigation report. Modest extensions of time to these deadlines may be granted, but only with acceptable justification.

The goals of a characterization effort are: 1) determination of the lateral and vertical extents along with the magnitude of soil contamination. 2) determine if groundwater or surface waters have been impacted. 3) If groundwater or surface waters have been impacted, what are the extents and magnitude of that impact. 4) The characterization of any other adverse impacts that may have occurred (examples: impacts on vegetation, impacts on wildlife, air quality, loss of use of property, etc.). To meet these goals as quickly as possible, the following items must, at a minimum, be addressed in the release characterization workplan and subsequent reporting:

• Horizontal delineation of soil impacts in each of the four cardinal compass directions. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. This is not an exclusive list of potential contaminants. Analyzed parameters should be modified based on the nature of the released substance(s). Soil sampling must be both within the impacted area and beyond.

• Vertical delineation of soil impacts. Adsorbed soil contamination must be characterized for the following constituents using the associated laboratory methods: benzene, toluene, ethylbenzene, and total xylenes by either Method 8260 or 8021, total petroleum hydrocarbons by Method 8015 extended range (GRO+DRO+MRO; C<sub>6</sub> thru C<sub>36</sub>), and for chloride by Method 300. As above, this is not an exclusive list of potential contaminants and can be modified. Vertical characterization samples should be taken at depth intervals no greater than five feet apart. Lithologic description of encountered soils must also be provided. At least ten vertical feet of soils with contaminant concentrations at or below these values must be demonstrated as existing above the water table.

• Nominal detection limits for field and laboratory analyses must be provided.

• Composite sampling is not generally allowed.

• Field screening and assessment techniques are acceptable (headspace, titration, EC [include algorithm for validation purposes], EM, etc.), but the sampling and assay procedures must be clearly defined. Copies of field notes are highly desirable. A statistically significant set of split samples must be submitted for confirmatory laboratory analysis, including the laterally farthest and vertically deepest sets of soil samples. Make sure there are at least two soil samples submitted

for laboratory analysis from each borehole or test pit (highest observed contamination and deepest depth investigated). Copies of the actual laboratory results must be provided including chain of custody documentation.

•Probable depth to shallowest protectable groundwater and lateral distance to nearest surface water. If there is an estimate of groundwater depth, the information used to arrive at that estimate must be provided. If there is a reasonable assumption that the depth to protectable water is 50 feet or less, the responsible party should anticipate the need for at least one groundwater monitoring well to be installed in the area of likely maximum contamination.

• If groundwater contamination is encountered, an additional investigation workplan may be required to determine the extents of that contamination. Groundwater and/or surface water samples, if any, must be analyzed by a competent laboratory for volatile organic hydrocarbons (typically Method 8260 full list), total dissolved solids, pH, major anions and cations including chloride and sulfate, dissolved iron, and dissolved manganese. The investigation workplan must provide the groundwater sampling method(s) and sample handling protocols. To the fullest extent possible, aqueous analyses must be undertaken using nominal method detection limits. As with the soil analyses, copies of the actual laboratory results must be provided including chain of custody documentation.

• Accurately scaled and well-drafted site maps must be provided providing the location of borings, test pits, monitoring wells, potentially impacted areas, and significant surface features including roads and site infrastructure that might limit either the release characterization or remedial efforts. Field sketches may be included in subsequent reporting, but should not be considered stand-alone documentation of the site's layout. Digital photographic documentation of the location and fieldwork is recommended, especially if unusual circumstances are encountered.

Nothing herein should be interpreted to preclude emergency response actions or to imply immediate remediation by removal cannot proceed as warranted. Nonetheless, characterization of impacts and confirmation of the effectiveness of remedial efforts must still be provided to the OCD before any release incident will be closed.

Jim Griswold OCD Environmental Bureau Chief 1220 South St. Francis Drive Santa Fe, New Mexico 87505 505-476-3465 jim.griswold@state.nm.us