

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. <b>30-015-42852</b>  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.
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**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name West Loving 12 W2EH State Com  6. Well Number: <b>1H, NM OIL CONSERVATION</b> <b>ARTESIA DISTRICT</b>  <b>JUN 05 2017</b>
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER	9. OGRID 14744  <div style="text-align: center; border: 1px solid black; padding: 5px;"><b>RECEIVED</b></div>
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8. Name of Operator <b>Mewbourne Oil Company</b>  10. Address of Operator PO Box 5270 Hobbs, NM 88241	11. Pool name or Wildcat Purple Sage; Wolfcamp, (Gas) 98220
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	E	12	24S	27E		2310	North	235	West	Eddy
<b>BH:</b>	H	12	24S	27E		2290	North	335	East	Eddy

13. Date Spudded 11/07/2016	14. Date T.D. Reached 12/05/2016	15. Date Rig Released 12/08/2016	16. Date Completed (Ready to Produce) 05/18/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3103' GL
18. Total Measured Depth of Well 14410'	19. Plug Back Measured Depth 14375' (MD)	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run Gyro/GR	

22. Producing Interval(s), of this completion - Top, Bottom, Name 10119' MD - 14350' MD Wolfcamp
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**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	362'	17 1/2"	400	Surface
9 5/8"	40#	2270'	12 1/4"	525	Surface
7"	26#	10108'	8 3/4"	1100	Surface

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	9182' (MD)	14350' (MD)	250				

26. Perforation record (interval, size, and number)  27 Stages, 936 holes .39" EHD, 90 deg phasing 10119' MD - 114350 MD	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>10119' - 14350' MD</td> <td>Frac w/10,917,131 gals slickwater carrying 6,506,150# 100 Mesh, &amp; 3,779,720# 40/70 white sand.</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10119' - 14350' MD	Frac w/10,917,131 gals slickwater carrying 6,506,150# 100 Mesh, & 3,779,720# 40/70 white sand.
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**28. PRODUCTION**

Date First Production 05/18/2017	Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> ) <i>Flowing</i>	Well Status ( <i>Prod. or Shut-in</i> ) <i>Producing</i>
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Date of Test 05/21/17	Hours Tested 24 hrs	Choke Size 27/64	Prod'n For Test Period 24 hrs	Oil - Bbl 234	Gas - MCF 2180	Water - Bbl. 3214	Gas - Oil Ratio 9316
Flow Tubing Press. N/A	Casing Pressure 2850	Calculated 24-Hour Rate	Oil - Bbl. 234	Gas - MCF 2180	Water - Bbl. 3214	Oil Gravity - API - ( <i>Corr.</i> ) 51.3	

29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Sold	30. Test Witnessed By Nick Thompson
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31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
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33. If an on-site burial was used at the well, report the exact location of the on-site burial:
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Latitude \_\_\_\_\_ Longitude \_\_\_\_\_ NAD 1927 1983

*I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief*

Jackie Lathan Printed

Signature *Jackie Lathan* Name Hobbs Regulatory Title \_\_\_\_\_ Date 05/22/2017

E-mail Address: [jlathan@mewbourne.com](mailto:jlathan@mewbourne.com)

